RECEIVED 2011 September 30 AM 09:48 IDAHO PUBLIC UTILITIES COMMISSION

Avista Corp.

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September 30, 2011

Jean D. Jewell Commission Secretary Idaho Public Utilities Commission 472 W. Washington St. Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)

Docket Nos. AVU-E-11-01 and AVU-G-11-01

Compliance Tariff Filing Commission Order No. 32371 - Case Nos. AVU-E-11-01 and AVU-G-11-01

The following tariff sheets are enclosed for filing with the Commission in compliance with the Commission's Order No. 32371 in Case Nos. AVU-E-11-01 and AVU-G-11-01.

Electric

Fourth Revision Sheet B canceling Third Revision Sheet B Eighth Revision Sheet 1 canceling Seventh Revision Sheet 1 Eighth Revision Sheet 11 canceling Seventh Revision Sheet 11 Eighth Revision Sheet 21 canceling Seventh Revision Sheet 21 Eighth Revision Sheet 25 canceling Seventh Revision Sheet 25 Fourth Revision Sheet 25A canceling Third Revision Sheet 25A Sixth Revision Sheet 25P canceling Fourth Revision Sheet 25P Second Revision Sheet 25PA canceling First Revision Sheet 25PA Eighth Revision Sheet 31 canceling Seventh Revision Sheet 31 Seventh Revision Sheet 41 canceling Sixth Revision Sheet 41 Third Revision Sheet 41A canceling Second Revision Sheet 41A Seventh Revision Sheet 42 canceling Sixth Revision Sheet 42 Fourth Revision Sheet 42A canceling Third Revision Sheet 42A Seventh Revision Sheet 43 canceling Sixth Revision Sheet 43 Fourth Revision Sheet 43A canceling Third Revision Sheet 43A Seventh Revision Sheet 44 canceling Sixth Revision Sheet 44 Third Revision Sheet 44A canceling Second Revision Sheet 44A Seventh Revision Sheet 45 canceling Sixth Revision Sheet 45 Seventh Revision Sheet 46 canceling Sixth Revision Sheet 46 Seventh Revision Sheet 47 canceling Sixth Revision Sheet 47

Third Revision Sheet 47A canceling Second Revision Sheet 47A Seventh Revision Sheet 49 canceling Sixth Revision Sheet 49 Third Revision Sheet 49A canceling Second Revision Sheet 49A Eighth Revision Sheet 91 canceling Seventh Revision Sheet 91

Natural Gas

Sixth Revision Sheet 101 canceling Fifth Revision Sheet 101 Seventh Revision Sheet 111 canceling Sixth Revision Sheet 111 Eighth Revision Sheet 112 canceling Seventh Revision Sheet 112 Seventh Revision Sheet 131 canceling Sixth Revision Sheet 131 Ninth Revision Sheet 132 canceling Eighth Revision Sheet 132 Seventh Revision Sheet 146 canceling Sixth Revision Sheet 146

These tariff sheets will be made effective on October 1, 2011, in compliance with the Order.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs. If you have any questions regarding this filing, please feel free to call Patrick Ehrbar at (509) 495-8620 or Joe Miller at (509) 495-4546.

Sincerely,

Kelly O. Norwood

Vice President

State and Federal Regulation

They Norwood

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 30th day of September, 2011, served the Compliance Filing in Case Nos. AVU-E-11-01 and AVU-G-11-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

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Patrick Ehrbar Manager, Rates and Tariffs

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES AVU-E-11-01 & AVU-G-11-01

Final Tariff Sheets

September 30, 2011

Fourth Revision Sheet Bapproved
Canceling
Third Revision Sheet B
Per C

Effective Oct. 1, 2011

I.P.U.C. No. 28

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION dba Avista Utilities

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October 1, 2011 Effective



Eighth Revision Sheet 1
Canceling

Sept. 30, 2011

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I.P.U.C. No.28

Seventh Revision Sheet 1

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus

First 6

600 kWh

7.848¢ per kWh

All over 60

600 kWh

8.764¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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By Kuly Var

Kelly Q. Norwood,

Eighth Revision Sheet 11
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Seventh Revision Sheet 11

AVISTA CORPORATION d/b/a Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.338¢ per kWh All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Issued by

Avista Utilities

Kelly O. Norwood,

VP, State & Federal Regulation

July Sowood

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Seventh Revision Sheet 21

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 21 LARGE GENERAL SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

All Over

First 250,000 kWh

6.039¢ per kWh 5.154¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

250,000 kWh

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period. DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Helly Norwood

Kelly O. Norwood,

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Seventh Revision Sheet 25

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First 500.000 kWh

5.047¢ per kWh 4.275¢ per kWh

All Over 500.000 kWh Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$666,570

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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Kelly O. Norwood,

Fourth Revision Sheet 25A Canceling Third Revision Sheet 25A Approved Effective Sept. 30, 2011 Oct. 1, 2011

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AVISTA CORPORATION d/b/a Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

VP, State & Federal Regulation

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Sixth Revision Sheet 25P Canceling Approved Sept. 30, 2011

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I.P.U.C. No.28

Fifth Revision Sheet 25P

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less. \$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606.060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

September 30, 2011 Issued Effective October 1, 2011

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Kelly O. Norwood,

VP, State & Federal Regulation

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Jean D. Jewell Secretary

Second Revision Sheet 25PA Canceling First Revision Sheet 25PA Approved Effective Sept. 30, 2011 Oct. 1, 2011 Per O.N. 32371

I.P.U.C. No.28

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Issued by Avista Utilities

Kelly O. Norwood,

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VP, State & Federal Regulation

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Eighth Revision Sheet 31 Canceling Seventh Revision Sheet 31

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AVISTA CORPORATION

d/b/a Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 31 PUMPING SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

8.939¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

7.620¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

October 1, 2011 September 30, 2011 Effective Issued

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Kelly O. Norwood,

VP, State & Federal Regulation

By Kelly Norwood

Jean D. Jewell Secretary

Effective

Seventh Revision Sheet 41 Canceling Sixth Revision Sheet 41

Sept. 30, 2011 Oct. 1, 2011 Per O.N. 32371

Approved

I.P.U.C. No.28

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility						
Fixture			Metal Standard					
& Size		Wood	Pedestal	Direct	Developer			
(Lumens)	No Pole	Pole_	<u>Base</u>	<u>Burial</u>	Contributed			
	Code Rate	Code Rate	Code Rate	Code Rate	Code Rate			
Single Merc	ury Vapor							
7000		411 \$ 14.12			416 \$ 14.12			
10000		511 17.10						
20000		611 24.12						

*Not available to new customers accounts, or locations. #Decorative Curb.

Issued September 30, 2011 Effective October 1, 2011

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Avista Utilities

Hely Norwood

Kelly O. Norwood,

Third Revision Sheet 41A Canceling Second Revision Sheet 41A Approved Effective Sept. 30, 2011 Oct. 1, 2011

I.P.U.C.No.28

AVISTA CORPORATION dba Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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September 30, 2011

July Norwood

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Avista Utilities

Kelly O. Norwood,

Seventh Revision Sheet 42
Canceling

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1.P.U.C. No.28

Sixth Revision Sheet 42

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		•				Pole F	acility			
							Metal	Standard	d	
Fixture			W	ood	Pede	estal	Dire	ect	Dev	eloper
& Size		<u>Pole</u>		ole	_Bas		Buria		Cont	ributed
	Code	Rate	<u>Code</u>	<u>e Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rati	_									
50W	235	\$9.95						\$12.41		
100W	935	10.41					434#	13.04		
100W	435	12.09	431	\$ 12.68	432	\$22.84	433	22.84	436	\$12.68
200W	535	20.07	531	20.66	532	30.77	533	30.77	536	20.66
250W	635	23.54	631	24.15	632	34.27	633	34.27	636	24.15
400W	835	35.33	831	35.92	832	46.08	833	46.08	836	35.92
150W									936	18.88
Double High-	^o r <u>essure</u>	e Sodium	Vapor	•						
(Nominal Rati										
`100W		•	441	\$ 25.44	442	\$ 36.28			446	\$ 25.44
200W	545	\$40.11			542	52.13			546	40.71
#Decorative C	urb									
Decorative So	odium V	apor								
100W Granvil	le 475	\$18.16					474*	23.62		
100W Post To	gc	•					484*	22.66		
100W Kim Lig	iht						438**	13.05		
									•	ss pole ss pole
Issued	Septe	ember 30,	2011			Effectiv	re Oc	tober 1,	2011	
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Issued by

Avista Utilities

Hely Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

Ву

Fourth Revision Sheet 42A Canceling Third Revision Sheet 42A Approved Effective Sept. 30, 2011 Oct. 1, 2011

I.P.U.C. No. 28

AVISTA CORPORATION dba Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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July Sonwood,

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Sixth Revision Sheet 43

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility					
Fixture			Metal S	Standard			
& Size		Wood	Pedestal	Direct			
(Lumens)	No Pole	Pole	Base	Burial			
	Code Rate	<u>Code</u> <u>Rate</u>	Code Rate	Code Rate			
Single Mercur	y Vapor						
10000			512 \$ 12.78				
20000	615 \$ 18.74	611 \$ 18.74	612 18.74				
Single Sodium	Vapor						
25000	•		632 15.66				
50000			832 24.95				

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By Kelly

Very Very

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I.P.U.C. No. 28

AVISTA CORPORATION dba Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Sixth Revision Sheet 44

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility				
Fixture		•		Metal Standard			
& Size		Wood	Pedestal	Direct Developer			
(Lumens)	No Pole	Pole	Base	Burial Contributed			
	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	Code Rate	Code Rate Code Rate			
Single High-Pr	essure Sodium Va	apor					
100W	435 \$ 9.23	431 \$ 9.23	432 \$ 9.23	433 \$ 9.23			
200W	535 13.93	531 13.93	532 13.93	533 13.93 534 13.93			
250W	635 15.66	631 15.66	632 15.66	633 15.66			
310W	735 17.83	731 17.83	732 17.83	733 17.83			
400W	835 24.95	831 24.95	832 24.95	833 24.95			
150W	935 12.11	931 12.11	932 12.11	933 12.11 936 12.11			
Double High-P	<u>ressure Sodium V</u>	<u>'apor</u>					
(Nominal Ratin	g in Watts)						
100W		441 17.67	442 17.67	443 17.67			
200W			542 27.27	543 27.27			
310W			742 35.07				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Sowood

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Second Revision Sheet 44A

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

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Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Per Luminaire					
	Dusk	to	Dusk to				
Fixture	Daw	n	1:00 8	a.m.			
& Size	Serv	ice	Service				
(Lumens)	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>			
Mercury Vapor							
10000	515	\$ 6.78	519	\$ 4.57			
20000#	615	12.31	619	8.50			
#Also includes Metal Halide.							

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

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Sixth Revision Sheet 46

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 46 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

	Per Luminaire						
	Dusk	to	Dusk to				
Fixture	Dav	vn	1:00 a.m.				
& Size	Servi	ice_	Service				
(Lumens)	<u>Code</u>	<u>Rate</u>	<u>Code</u>	Rate			
High-Pressure Sodium Vapor (Nominal Rating in Watts)							
` 100W	435	\$ 4.22	439	\$ 2.93			
200W	535	7.86	539	5.52			
250W	635	9.68	639	6.89			
310W	735	11.50	739	7.88			
400W	835	14.67	839	11.08			
150W	935	6.08					

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Sixth Revision S

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

			Charge per Unit Nominal Lumens)			
		7,000	10,000	20,000		
Luminaire (on	existing standard)	\$ 14.12	\$ 17.10	\$ 24.28		
Luminaire and	d Standard:					
30-foot	wood pole	17.67	20.66	27.84		
	nized steel standards:					
	25 foot	23.21	26.19	33.39		
	30 foot	24.15	27.14	34.33		
Aluminum standards:						
2	25 foot	25.20	28.20	35.39		
			Monthly Rate			
			per Pole			
Pole Facility	30-foot wood pole		\$ 5.80			
	55-foot wood pole		11.26			
	20-foot fiberglass-dire	ect burial	5.80			
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Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

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I.P.U.C. NO. 28

Second Revision Sh

AVISTA CORPORATION dba Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Sixth Revision Sheet 49

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit				it	
		<u>(N</u>	<u>or</u>	<u>ninal R</u>	ating in \	Vatts)
		<u>100W</u>		200W	250W	400W
<u>Luminaire</u>						
Cobrahead	\$	11.27	\$	14.89	\$ 17.21	\$ 22.10
Decorative Curb		11.27				
100W Granville w/16-foot decorative pole		\$ 28.35	;			
100W Post Top w/16-foot decorative pole		27.19)			
100W Kim Light w/25-foot fiberglass pole		17.08				
400W Flood (No pole)						27.00

	Monthly Rate <u>per Pole</u>
Pole Facility	
30-foot wood pole	\$ 5.80
40-foot wood pole	9.54
55-foot wood pole	11.23
20-foot fiberglass	5.80
25-foot galvanized steel standard*	9.08
30-foot galvanized steel standard*	10.03
25-foot galvanized aluminum standard*	11.08
30-foot fiberglass-pedestal base	27.75
30-foot steel-pedestal base	25.61
35-foot steel-direct buried	25.61

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Avista Utilities

Kelly O. Norwood, Vice-President, State & Federal Regulation

Hely Sawood

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Second Revision Sheet 49A

AVISTA CORPORATION dba Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

Approved

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying duskto-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial fiveyear contract period:

> \$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66. Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Avista Utilities

By Helly Norwood Kelly O. Norwood,

Jean D. Jewell Secretary

Eighth Revision Sheet 91 Canceling Seventh Revision Sheet 91

Approved Effective Sept. 30, 2011 Oct. 1, 2011 Per O.N. 32371

I.P.U.C. No.28

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1 - .252 ¢ per kWh Schedule 25 - .136 ¢ per kWh Schedule 25P - .128 ¢ per kWh Schedule 11 & 12 - .270 ¢ per kWh Schedule 21 & 22 - .185 ¢ per kWh Schedule 31 & 32 - .254 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.60%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Helly Norwood

Sixth Revision Sheet 101 Canceling Approved Effective Sept. 30, 2011 Oct. 1, 2011

I.P.U.C. No.27

Fifth Revision Sheet 101

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter

Per Month

Basic charge

\$4.25

Charge Per Therm:

Base Rate

38.679¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	52.973¢
Schedule 155 - Gas Rate Adjustment	(02.885¢)
Schedule 191 - Energy Efficiency Rider Adjustment	02.697¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

91.464¢

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued September 30, 2011 Effective

October 1, 2011

Issued by

Avista Utilities

Keily O. Norwood Helly Norwood

,Vice-President, State & Federal Regulation

Effective

Seventh Revision Sheet 111
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Sixth Revision Sheet 111

Sept. 30, 2011 Oct. 1, 2011

Approved

I.P.U.C. No.27

SIXIII REVISION

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 111 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	40.806¢	52.973¢	(02.885¢)	01.321¢	92.215¢
Next 800	27.591¢	52.973¢	(02.885¢)	01.321¢	79.000¢
Next 9,000	20.012¢	52.973¢	(02.885¢)	01.321¢	71.421¢
All over	15.018¢	52.973¢	(02.885¢)	01.321¢	66.427¢

^{*} The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 30, 2011 Effective October 1, 2011

By Kelly Sawood

Avista Utilities

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I.P.U.C.. No. 27

Seventh Revision Sheet 112

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 -Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 - Purchased Gas Cost Adjustment Schedule 191 - Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	40.806¢	52.973¢	01.321¢	95.100¢
Next 800	27.591¢	52.973¢	01.321¢	81.885¢
Next 9,00	20.012¢	52.973¢	01.321¢	74.306¢
All over	15.018¢	52.973¢	01.321¢	69.312¢

The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Issued by

Avista Utilities

Telly Norwood

Kelly O. Norwood

, Vice President, State & Federal Regulation

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Sixth Revision Sheet 131

Per O.N. 32371 Jean D. Jewell Secretary

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service. adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter
	Per Month
Charge Por Thorms	2000 - 100 -

Charge Per Therm:

Base Rate 17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	41.797¢
Schedule 155 - Gas Rate Adjustment	(03.314¢)
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

57.306¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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Helly Norwood

Ninth Revision Sheet 132 Canceling Approved Effective Sept. 30, 2011 Oct. 1, 2011

I.P.U.C. No. 27

Eighth Revision Sheet 132

AVISTA CORPORATION d/b/a Avista Utilities

Per O.N. 32371 Jean D. Jewell Secretary

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 — Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	MO	NTHI	Y RA	TF.
---------------	----	------	------	-----

Per Meter

Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	41.797¢
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

60.620¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

Issued September 30, 2011

Effective

October 1, 2011

Issued by

Avista Utilities

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

Effective

Seventh Revision Sheet 146 Canceling Sixth Revision Sheet 146

Sept. 30, 2011 ₁₄₆ Oct. 1, 2011 Per O.N. 32371

Jean D. Jewell Secretary

Approved

I.P.U.C. No.27

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate

10.671¢

OTHER CHARGES: Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

10.671¢

ANNUAL MINIMUM:

\$29,378 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued September 30, 2011

Effective (

October 1, 2011

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Avista Utilities

Kelly O. Norwood

,Vice President, State & Federal Regulation

Hely Norwood

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES AVU-E-11-01 & AVU-G-11-01

Tariff Sheets Underline and Strikethrough

AVISTA CORPORATION dba Avista Utilities

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Issued September 30, 2011

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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus

First 600 kWh 7.848ϕ per kWh All over 600 kWh 8.764ϕ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh

9.338¢ per kWh

All Over

3650 kWh

6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand. \$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service: unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 21 LARGE GENERAL SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First

250,000 kWh

6.039¢ per kWh

All Over

250,000 kWh

5.154¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period. DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First

500,000 kWh 5.047¢ per kWh

All Over 500,000 kWh

4.275¢ per kWh

Demand Charge:

\$12,500,00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$666,570

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

Issued September 30, 2011 Effective October 1, 2011

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and <u>Deferred State Income Tax</u> Adjustment Schedule 99.

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Effective October 1, 2011

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less. \$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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I.P.U.C. No.28

AVISTA CORPORATION d/b/a Avista Utilities

SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 31 PUMPING SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

8.939¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

7.620¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

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Issued by

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Fa	acil <u>ity</u>	
Fixture				Metal Standar	·d
& Size		Wood	Pedestal	Direct	Developer
(Lumens)	No Pole	_Pole_	_Base_	<u>Burial</u>	Contributed
	Code Rate	Code Rate	Code Rate	Code Rate	Code Rate
Single Merc	ury Vapor				
7000		411 \$ 14.12			416 <u>\$ 14.12</u>
10000 20000		511 <u>17.10</u> 611 <u>24.12</u>			
_0000		+··· <u>=····</u>			

^{*}Not available to new customers accounts, or locations. #Decorative Curb.

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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax</u> Adjustment Schedule 99.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

	IIHLY KAIE	•		Pole F	acility	
					Metal Standar	d
Fixtur & Size		Pole_	Wood <u>Pole</u>	Pedestal Base	Direct Burial	Developer Contributed
	<u>Code</u>	Rate	Code Rate	Code Rate	<u>Code</u> <u>Rate</u>	Code Rate
(Nomi	e High-Pressure inal Rating in W		apor			
50V	· ·	<u>\$9.95</u>			234# \$12.41	
100V 100V 200V	W 435 W 535	10.41 12.09 20.07	431 <u>\$ 12.68</u> 531 <u>20.66</u>	432 <u>\$22.84</u> 532 <u>30.77</u>	434# <u>13.04</u> 433 <u>22.84</u> 533 <u>30.77</u>	436 <u>\$12.68</u> 536 <u>20.66</u>
250V 400V 150V	V 835	<u>23.54</u> <u>35.33</u>	631 <u>24.15</u> 831 <u>35.92</u>	632 <u>34.27</u> 832 <u>46.08</u>	633 <u>34.27</u> 833 <u>46.08</u>	636 <u>24.15</u> 836 <u>35.92</u> 936 <u>18.88</u>
(Nomi	e High-Pressure inal Rating in W					
100V 200V		<u>\$40.11</u>	441 <u>\$ 25.44</u>	442 \$ 36.28 542 52.13		446 <u>\$ 25.44</u> 546 <u>40.71</u>
#Deco	orative Curb					
	rative Sodium V	<u>apor</u> \$18.16			474* <u>23.62</u>	
100W	Post Top Kim Light	<u> </u>			484* <u>22.66</u> 438** <u>13.05</u>	
						berglass pole berglass pole

Issued by

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility	<u>/</u>
Fixture			Metal S	Standard
& Size		Wood	Pedestal	Direct
(Lumens)	No Pole	Pole	<u>Base</u>	<u>Burial</u>
	Code Rate	Code Rate	Code Rate	Code Rate
Single Mercury	Vapor			
10000			512 <u>\$ 12.78</u>	
20000	615 <u>\$ 18.74</u>	611 <u>\$ 18.74</u>	612 <u>18.74</u>	
Single Sodium	Vapor			
25000			632 <u>15.66</u>	
50000			832 <u>24.95</u>	

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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

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October 1, 2011

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Fac	cility
Fixture				Metal Standard
& Size		Wood	Pedestal	Direct Developer
(Lumens)	No Pole	Pole	Base	Burial Contributed
	Code Rate	Code Rate	Code Rate	Code Rate Code Rate
Single High-Pres	sure Sodium Vap	<u>or</u>		
100W	435 <u>\$ 9.23</u>	431 <u>\$ 9.23</u>	432 <u>\$ 9.23</u>	433 <u>\$ 9.23</u>
200W	535 <u>13.93</u>	531 <u>13.93</u>	532 <u>13.93</u>	533 <u>13.93</u> 534 <u>13.93</u>
250W	635 <u>15.66</u>	631 <u>15.66</u>	632 <u>15.66</u>	633 <u>15.66</u>
310W	735 <u>17.83</u>	731 <u>17.83</u>	732 <u>17.83</u>	733 <u>17.83</u>
400W	835 <u>24.95</u>	831 <u>24.95</u>	832 <u>24.95</u>	833 <u>24.95</u>
150W	935 <u>12.11</u>	931 <u>12.11</u>	932 <u>12.11</u>	933 <u>12.11</u> 936 <u>12.11</u>
Double High-Pre	ssure Sodium Var	<u>por</u>		
(Nominal Rating	in Watts)			
100W		441 <u>17.67</u>	442 <u>17.67</u>	443 <u>17.67</u>
200W			542 <u>27.27</u>	543 <u>27.27</u>
310W			742 <u>35.07</u>	

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

lssued	September 30, 2011	Effective	October 1, 2011	

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

Issued September 30, 2011

Effective October 1, 2011

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Per Lui	<u>minaire</u>	
	Dusk	to	Dusl	< to
Fixture	Daw	n	1:00 a	a.m.
& Size	Serv	ice	Ser	vice
(Lumens)	<u>Code</u>	<u>Rate</u>	Code	<u>Rate</u>
Mercury Vapor				
10000	515	<u>\$ 6.78</u>	519	<u>\$ 4.57</u>
20000#	615	<u>12.31</u>	619	<u>8.50</u>
#Also includes Me	tal Halide.			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax</u> Adjustment Schedule 99.

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SCHEDULE 46 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Per Lu	minaire	
	Dusk	to	Dusk	to
Fixture	Dav	vn	1:00 a	ı.m.
& Size	_ Servi	ce	Servi	ce_
(Lumens)	<u>Code</u>	Rate	Code	Rate
High-Pressure Sod	<u>ium Vapor</u>			
(Nominal Rating in	Watts)			
100W	435	\$ 4.22	439	<u>\$ 2.93</u>
200W	535	<u>7.86</u>	539	<u>5.52</u>
250W	635	<u>9.68</u>	639	<u>6.89</u>
310W	735	<u>11.50</u>	739	<u>7.88</u>
400W	835	<u> 14.67</u>	839	<u>11.08</u>
150W	935	6.08		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

Issued	September 30, 2011	Effective	October 1, 2011	

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

		Charge per L		
	7,000	Nominal Lum 10,000	<u>20,000</u>	
Luminaire (on existing standard)	\$ 14.12	<u>\$ 17.10</u>	\$ 24.28	
Luminaire and Standard:				
30-foot wood pole	<u>17.67</u>	20.66	<u>27.84</u>	
Galvanized steel standards: 25 foot 30 foot	23.21 24.15	<u>26.19</u> <u>27.14</u>	33.39 34.33	
Aluminum standards: 25 foot	<u>25.20</u>	<u>28.20</u>	<u>35.39</u>	
Data E - 20%		Monthly Rate per Pole	!	
Pole Facility 30-foot wood pole 55-foot wood pole 20-foot fiberglass-dire	ect burial	\$ 5.80 11.26 5.80		
Issued September 30, 2011		Effective Octo	ober 1, 2011	

Issued by Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

Issued September 30, 2011

Effective October 1, 2011

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u>(N</u>	_	e per Uni ating in V	
			<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Lumin</u>		Φ	44.07	A 4 4 00	Φ 4 7 04	# 00 40
	Cobrahead	<u>\$</u>		<u>\$ 14.89</u>	<u>\$ 17.21</u>	\$ 22.10
	Decorative Curb		<u>11.27</u>			
100W	Granville w/16-foot decorative pole		\$ 28.35	<u>i</u>		
100W	Post Top w/16-foot decorative pole		27.19	}		
100W	Kim Light w/25-foot fiberglass pole		17.08	=		
	Flood (No pole)					<u>27.00</u>

	Monthly Rate per Pole
Pole Facility	
30-foot wood pole	<u>\$ 5.80</u>
40-foot wood pole	<u>9.54</u>
55-foot wood pole	<u>11.23</u>
20-foot fiberglass	<u>5.80</u>
25-foot galvanized steel standard*	<u>9.08</u>
30-foot galvanized steel standard*	<u>10.03</u>
25-foot galvanized aluminum standard*	<u>11.08</u>
30-foot fiberglass-pedestal base	<u>27.75</u>
30-foot steel-pedestal base	<u>25.61</u>
35-foot steel-direct buried	<u>25.61</u>

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and <u>Deferred State Income Tax Adjustment Schedule 99</u>.

Issued September 30, 2011

Effective October 1, 2011

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1 - .252 ¢ per kWh Schedule 25 - .136 ¢ per kWh Schedule 11 & 12 - .270 ¢ per kWh Schedule 25P - .128 ¢ per kWh Schedule 21 & 22 - .185 ¢ per kWh Schedule 31 & 32 - .254 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.60%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued September 30, 2011

Effective October 1, 2011

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter

Per Month

Basic charge

<u>\$4.25</u>

Charge Per Therm:

Base Rate

38.679¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	52.973¢
Schedule 155 - Gas Rate Adjustment	(02.885¢)
Schedule 191 - Energy Efficiency Rider Adjustment	02.697¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

91.464¢

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Issued by Avista Utilities

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SCHEDULE 111 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

<u>Schedule 150 – Purchased Gas Cost Adjustment</u>

<u>Schedule 155 – Gas Rate Adjustment</u>

Schedule 191 - Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base	Schedule	Schedule	Schedule	Billing
	Rate	150	155	191	Rate*
First 200	40.806¢	52.973¢	(02.885¢)	01.321¢	92.215¢
Next 800	27.591¢	52.973¢	(02.885¢)	01.321¢	79.000¢
Next 9,000	20.012¢	52.973¢	(02.885¢)	01.321¢	71.421¢
All over	15.018¢	52.973¢	(02.885¢)	01.321¢	66.427¢

^{*} The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued	September 30	, 2011	Effective	October 1, 2011

Issued by

Avista Utilities

By

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

<u>Schedule 150 – Purchased Gas Cost Adjustment</u> <u>Schedule 191 – Energy Efficiency Rider Adjustment</u>

MONTHLY RATE:

Base	Schedule	Schedule	Billing
Rate	150	191	Rate*
40.806¢	52.973¢	01.321¢	95.100¢
27.591¢	52.973¢	01.321¢	81.885¢
20.012¢	52.973¢	01.321¢	74.306¢
15.018¢	52.973¢	01.321¢	69.312¢
	Rate 40.806¢ 27.591¢ 20.012¢	Rate 150 40.806¢ 52.973¢ 27.591¢ 52.973¢ 20.012¢ 52.973¢	Rate 150 191 40.806¢ 52.973¢ 01.321¢ 27.591¢ 52.973¢ 01.321¢ 20.012¢ 52.973¢ 01.321¢

^{*} The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued	September 30, 2011	Effective October 1, 2011

Issued by

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter <u>Per Month</u>	
Charge Per Therm:		
Base Rate	<u>17.626¢</u>	
OTHER CHARGES:		
Schedule 150 - Purchase Gas Cost Adjustment	41.797¢	
Schedule 155 - Gas Rate Adjustment	(03.314¢)	
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢	
Schedule 158 - Tax Adjustment	Check Municipal Fee	

Total Billing Rate *

57.306¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

Issued	September 30, 2011	Effective	October 1, 201
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Issued by

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

٨	$\Lambda \cap$	N7	ГНІ	Y	RΔ	TE:

Per Meter

Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	41.797¢
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

60.620¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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Avista Utilities

October 1, 2011

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate

10.671¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

10.671¢

ANNUAL MINIMUM:

\$29,378 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued September 30, 2011

Effective October 1, 2011

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September 17, 2004 Issued

October 15, 2004 Effective

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

All over

\$5.00 Basic Charge, plus

First 600 kWh 7.775¢ per kWh 8.691¢ per kWh

600 kWh Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

September 23, 2010 Issued

Effective October 1, 2010

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$9.50 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.063¢ per kWh All Over 3650 kWh 7.731¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand. \$4.75 per kW for each additional kW of demand.

Minimum:

\$9.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 23, 2010 Effective October 1, 2010

Issued by Avista Utilities

Ву

SCHEDULE 21 LARGE GENERAL SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First

250,000 kWh

6.109¢ per kWh

All Over

250,000 kWh

5.214¢ per kWh

Demand Charge:

\$325.00 for the first 50 kW of demand or less.

\$4.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$325.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period. DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued Septer

September 23, 2010

Effective

October 1, 2010

Issued by

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First 500,000 kWh

500,000 kWh

5.065¢ per kWh 4.290¢ per kWh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.

\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

All Over

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$662,400

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued September 23, 2010 Effective October 1, 2010

Issued by

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.166¢ per kwh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less. \$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$602,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued September 23, 2010 Effective October 1, 2010

Issued by

SCHEDULE 31 PUMPING SERVICE - IDAHO (Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$7.50 Basic Charge, plus

Energy Charge:

8.852¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

7.546¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 23, 2010 Effective October 1, 2010

Issued by

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility				
Fixture				Metal Standar	·d	
& Size		Wood	Pedestal	Direct	Developer	
(Lumens)	No Pole	Pole_	_Base_	Burial	Contributed	
	Code Rate	Code Rate	Code Rate	Code Rate	Code Rate	
Single Merc	ury Vapor					
7000		411 \$ 13. 96			416 \$ -13.96	
10000		511 16.91				
20000		611 23.85				

^{*}Not available to new customers accounts, or locations. #Decorative Curb.

Issued September 23, 2010 Effe	fective Octol	per 1, 2010
issued September 25, 2010 Lin	iective Octor	Jei 1, 2010

Issued by

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

MONTHLY	KAIE.		Pole l	Facility	
				Metal Standa	rd
Fixture		Wood	Pedestal	Direct	Developer
& Size	No Pole	<u>Pole</u>	<u>Base</u>	Burial	<u>Contributed</u>
	Code Rate	Code Rate	Code Rate	Code Rate	Code Rate
	Pressure Sodiur	n Vapor			
	ting in Watts)				
50W	235 \$9.8			234# \$12.27	
100W	935 10.2	_		434# 12.89	
100W	435 11.9				436 \$12.54
200W	535 19.8				536 20.43
250W	635 23.2				636 23.88
400W	835 34 .9	3 831 35.5 2	832 4 5.56	833 4 5.56	836 35.52
150W					936 18.67
Double High	-Pressure Sodiu	m Vapor			
(Nominal Ra	ting in Watts)				
100W		441 \$ 25.16	442 \$ 35.87		446 \$ 25.16
200W	545 \$39.6	6	542 51.55		546 4 0.25
#Decorative	Curb				
Decorative S	odium Vapor				
100W Granv		16		474* 23.36	
100W Post T	•			484* 22.41	
100W Kim Li				438** 12.90	
				*16' f	iberglass pole
					iberglass pole
Issued	September 2	2 2010	Effect	ive October 1,	2010
issueu	September 2	.0, 2010	LifeCt	ive October I,	2010

Issued by

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility			
Fixture			Metal S	Standard	
& Size		Wood	Pedestal	Direct	
(Lumens)	No Pole	Pole	Base	Burial	
	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	Code Rate	<u>Code</u> <u>Rate</u>	
Cinalo Moroum	· \/onor				
Single Mercury 10000	/ vapor		512 \$ 12,64		
20000	615 \$ 18.53	611 \$ -18.5 3	612 48.53		
20000	010 ф 10.00	UΠ ΦΠΟ:ΘΘ	012 10.00		
Single Sodium	Vapor				
25000	•		632 4 5.48		
50000			832 24.67		

Issued September 23, 2010 Effective October 1, 2010

Issued by

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility						
Fixture							Metal S	tandard	
& Size			Wo	ood	Ped	estal	Dir	ect	Developer
(Lumens)	No Pol	e	Pol	e	Bas	se_	Bu	<u>ial (</u>	<u>Contributed</u>
	Code	Rate	Code	Rate	Code	Rate	Code	<u>Rate</u>	Code Rate
Single High-Pr	essure Sodi	um Vapo	<u>or</u>						
100W	435 \$-	-9.13	431	\$-9.13	432	\$ 9.13	433	\$ 9.13	
200W	535 -	3.77	531	13.77	532	13.77	533	13.77	534 13.77
250W	635 -	 5.48	631	15.48	632	15.48	633	15.48	
310W	735 -	7.63	731	17.63	732	17.63	733	17.6 3	
400W	835 2	24. 67	831	24.67	832	24.67	833	24.67	
150W	935 -	1.97	931	11.97	932	11.97	933	11.97	936 11.97
Double High-P	ressure Sod	ium Var	or						
(Nominal Ratin	g in Watts)								
100W			441	17.47	442	17.47	443	17.47	
200W					542	26.96	543	26.96	
310W					742	34.68			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued	September 23, 2010	Effective	October 1, 2010

Issued by

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Per Luminaire			
	Dusk	to	Dusk to		
Fixture	Daw	n	1:00 a	a.m.	
& Size	Serv	Service		vice	
(Lumens)	Code	Rate	Code	<u>Rate</u>	
Mercury Vapor					
10000	515	\$6.70	519	\$ 4.52	
20000#	615	12.17	619	8.40	
#Also includes Me	tal Halide.				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued	September 23, 2010	Effective	October 1, 2010	

Issued by

SCHEDULE 46 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Per Luminaire			
	Dusk	to	Dusk	to	
Fixture	Daw	vn	1:00 a	ı.m.	
& Size	<u>Servi</u>	<u>ce</u> _	<u>Servi</u>	ce_	
(Lumens)	<u>Code</u>	Rate	Code	Rate	
High-Pressure Sodium	Vapor				
(Nominal Rating in Wa	tts)				
100W	435	\$ 4.17	439	\$-2.90	
200W	535	7.77	539	5.46	
250W	635	9.57	639	6.81	
310W	735	11.37	739	7.79	
400W	835	14.51	839	10.96	
150W	935	6.01			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued	September 23, 2010	Effective	October 1, 2010	

Issued by Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	<u>10,000</u>	20,000
Luminaire (on existing standard)	\$ 13.96	\$ 16.91	\$ 24.01
Luminaire and Standard:			
30-foot wood pole	17.47	20.43	27.53
Galvanized steel standards:			
25 foot	22.95	25.90	33.02
30 foot	23.88	26.84	33.95
Aluminum standards:			
25 foot	24.92	27.88	34.99

Issued	September 23, 2010	Effective	October 1, 2010	

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

Charge per Unit
(Nominal Rating in Watts)
100W 200W 250W 400W

<u>Luminaire</u>

Cobrahead \$ 11.14 \$ 14.72 \$ 17.02 \$ 21.85 Decorative Curb 11.14

Decorative Outb

100W Granville w/16-foot decorative pole \$28.03 100W Post Top w/16-foot decorative pole 26.89 100W Kim Light w/25-foot fiberglass pole 16.89

	Monthly Rate per Pole
Pole Facility	
30-foot wood pole	\$ 5.74
40-foot wood pole	9.43
55-foot wood pole	11.10
20-foot fiberglass	5.74
25-foot galvanized steel standard*	8.98
30-foot galvanized steel standard*	9.92
25-foot galvanized aluminum standard*	10.96
30-foot fiberglass-pedestal base	27.44
30-foot steel-pedestal base	25.32
35-foot steel-direct buried	25.32

Issued September 23, 2010 Effective October 1, 2010

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1 - .258 ¢ per kWh Schedule 25 - .166 ¢ per kWh Schedule 11 & 12 - .303 ¢ per kWh Schedule 25P - .146 ¢ per kWh Schedule 21 & 22 - .232 ¢-per kWh Schedule 31 & 32 - .242 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.64%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued September 23, 2010

Effective October 1, 2010

Issued by

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge

37.515¢ per therm – This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- 1. Purchase Gas Cost Adjustment-Schedule 150
- 2. Gas Rate Adjustment Schedule 155
- 3. Energy Efficiency Rider Adjustment Schedule 191
- 4. Tax Adjustment Schedule 158
- 5. Deferred State Income Tax Adjustment Schedule 199

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued September 23, 2010

Effective October 1, 2010

Issued by

SCHEDULE 111 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

^{*-}This-rate-does NOT include the following-items, which should be added or subtracted to the rate shown:

- 1. Purchase Gas Cost Adjustment Schedule 150
- 2. Gas Rate Adjustment Schedule 155
- 3. Energy Efficiency Rider Adjustment Schedule 191
- 4. Tax Adjustment Schedule 158
- 5. Deferred State Income Tax Adjustment Schedule 199

Minimum Charge: \$79.03

Issued September 23, 2010 Effective October 1, 2010

Issued by

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm [*]

^{*}This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- 1. Purchase Gas Cost Adjustment Schedule 150
- 2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 112 customers)
- 3. Energy-Efficiency Rider Adjustment Schedule 191
- 4. Tax Adjustment Schedule 158
- 5. Deferred State Income Tax Adjustment Schedule-199

Minimum Charge: \$79.03

Issued November 5, 2010 Effective January 1, 2011

Issued by

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

16.647¢ per therm- This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- 1. Purchase Gas Cost Adjustment Schedule 150
- 2. Gas Rate Adjustment Schedule 155
- 3. Energy Efficiency Rider Adjustment Schedule 191
- 4. Tax Adjustment Schedule 158
- 5. Deferred State Income Tax Adjustment Schedule 199

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.951¢ per therm.

Issued September 23, 2010

Effective

October 1, 2010

Issued by

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

16.647¢ per therm – This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- 1. Purchase Gas Cost Adjustment Schedule 150
- 2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 132 customers)
- 3. Energy Efficiency Rider Adjustment Schedule 191
- 4. Tax Adjustment Schedule 158
- 5. Deferred State Income Tax Adjustment Schedule 199

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 46.951¢ per therm.

Issued November 5, 2010

Effective January 1, 2011

Issued by

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus 10.559¢ per therm

ANNUAL MINIMUM:

\$28,798, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

- 1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
- 2. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.
- 3. The Customer shall be responsible for any transportation service fees, agency fees, penalties and end-use taxes levied on Customer-owned gas transported by the Company.
- 4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

Issued October 15, 2010 Effective December 1, 2010

Issued by

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES AVU-E-11-01 & AVU-G-11-01

WORKPAPERS

AVISTA UTILITIES IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2010 (000s of Dollars)

Line No.	• 1	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	Proposed General Increase (d)	Base Tariff Revenue Under Proposed Rates (1) (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates(2) (g)	Gen. Incr. as a % of Billed Revenue (h)	Total General Increase (i)	Sch. 99-DSIT Increase (j)	Sch. 59-ResEx Decrease (k)	Sch. 66-PCA Decrease (I)	Total Billed Revenue at Proposed Rates(2)	Percent GRC Increase on Billed Revenue (n)	Percent Total Change on Billed Revenue (o)
1	Residential	1	\$100,808	\$1,143	\$101,950	1.1%	\$102,285	1.1%	\$1,143	\$4,131	(\$2,136)	(\$5,309)	\$100,114	1.1%	(2.1%)
2	General Service	11,12	\$30,201	\$341	\$30,542	1.1%	\$31,643	1.1%	\$341	\$783	(\$38)	(\$1,423)	\$31,306	1.1%	(1.1%)
3	Large General Service	21,22	\$52,234	\$589	\$52,823	1.1%	\$54,907	1.1%	\$589	\$1,795	(\$24)	(\$3,151)	\$54,116	1.1%	(1.4%)
4	Extra Large General Service	25	\$14,121	\$160	\$14,281	1.1%	\$15,317	1.0%	\$160	\$474	\$0	(\$1,231)	\$14,720	1.0%	(3.9%)
5	Clearwater	25P	\$42,127	\$478	\$42,605	1.1%	\$46,441	1.0%	\$478	\$1,192	\$0	(\$4,091)	\$44,020	1.0%	(5.2%)
6	Pumping Service	31,32	\$4,599	\$52	\$4,651	1.1%	\$4,713	1.1%	\$52	\$208	(\$11)	(\$248)	\$4,714	1.1%	0.0%
7	Street & Area Lights	41-49	<u>\$3,345</u>	<u>\$38</u>	<u>\$3,383</u>	1.1%	\$3,372	1.1%	\$38	<u>\$116</u>	<u>\$0</u>	(\$64)	<u>\$3,462</u>	1.1%	2.7%
8	Total		\$247,435	\$2,800	\$250,235	1.1%	\$258,678	1.1%	\$2,800	\$8,699	(\$2,208)	(\$15,517)	\$252,451	1.1%	(2.4%)

⁽¹⁾ Excludes all present rate adjustments (see below).

^{(2) &}lt;u>Includes</u> all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

AVISTA UTILITIES IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Sesion Charge S5.00 S5.00 S5.00 S5.25 S5.25 S5.25 Energy Charge: S5.00 S5.	(a)	(b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate <u>Inc/(Decr)</u> (e)	Billing Rate <u>Decrease (2)</u> (f)	Proposed Billing <u>Rate</u> (g)	Proposed Base Tariff <u>Rate</u> (h)
Energy Charge: First 600 kW/hs \$0.07775 \$0.00128 \$0.07903 \$0.00073 \$0.00287 \$0.07689 \$0.07848 \$0.0087	Residential Service - Schedule			\$5.00	\$0.25		\$ 5.25	\$ 5.25
First 600 kWhs		ψ3.00		Ψ3.00	\$0.25		40.20	40.20
All over 600 kWhs \$0.08891 \$0.00128 \$0.08819 \$0.00073 \$0.00287 \$0.08605 \$0.08764		\$0.07775	\$0.00128	\$0.07903	\$0.00073	(\$0.00287)	\$0.07689	\$0.07848
Basic Charge			• • • • •			• • • • •	•	•
Salic Charge					• • • • • • •			•
First 3,650 kW ns								
First 3,850 kWhs		\$9.50		\$9.50	\$0.50		\$10.00	\$10.00
All over 3,650 kWhs \$0.07731 \$0.00476 \$0.08207 \$0.00773 \$0.00207 \$0.07277 \$0.06958		00 00000	00 00 170	60 00500	40.00075	(\$0.00007)	** ***	** ***
Demand Charge: 20 kW or less no charge no charge s4.75/kW \$4.75/kW \$4.75/kW \$0.50/kW \$5.25/kW \$5.000489 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.00048W \$5.25/kW \$5.25/kW \$5.25/kW \$5.25/kW \$5.25/kW \$5.25/kW \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.00048W \$5.25/kW \$5.25/kW \$5.25/kW \$5.25/kW \$5.25/kW \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.00048W \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.000498 \$5.0004999 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.000499 \$5.0004999 \$5.	•				•	* * * * * * * * * * * * * * * * * * * *	•	•
20 kW or less		\$0.07731	\$0.00476	\$0.08207	(\$0.00773)	(\$0.00207)	\$0.07227	\$0.06958
Cover 20 kW				na shassa				
Earge General Service - Schedule 21 Energy Charge: First 250,000 kWhs \$0.06109 \$0.00393 \$0.06502 \$(\$0.00070) \$(\$0.00198) \$0.06234 \$0.0639 \$0.0514 \$0.00393 \$0.05607 \$(\$0.00060) \$(\$0.00198) \$0.05349 \$0.0639 \$0.05140 \$0.00198 \$0.05349 \$0.05154 \$0.00106 \$0.00198 \$0.05349 \$0.05154 \$0.00106 \$0.00198 \$0.05349 \$0.05154 \$0.00106 \$0.00198 \$0.05349 \$0.05154 \$0.00106 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$0.05349 \$0.05154 \$0.00198 \$		-		•	-		SE SERAM	_
Energy Charge: First 250,000 kWhs	Over 20 kW	φ4./ 3/KVV		\$4.75/KVV	φυ.ου/κνν		φ5.25/KVV	φ3.25/KVV
Energy Charge: First 250,000 kWhs	Large General Service - Schedu	le 21						
First 250,000 kWhs								
Demand Charge: 50 kW or less \$325.00 \$350.00 \$350.00 \$350.00 \$4.75 /kW \$4.25 /kW \$4.25 /kW \$0.50 /kW \$4.25 /kW \$0.50 /kW \$0.50 /kW \$4.75 /kW \$0.20		\$0.06109	\$0.00393	\$0.06502	(\$0.00070)	(\$0.00198)	\$0.06234	\$0.06039
\$0 kW or less \$325.00 \$4.25/kW \$4.25/kW \$4.25/kW \$0.50/kW \$4.75/kW \$4.75/kW \$4.75/kW \$0.20/kW \$0.000 kWhs \$0.05065 \$0.00447 \$0.05512 \$0.00018) \$0.00283) \$0.05211 \$0.05047 \$0.00750,000 kWhs \$0.04290 \$0.00447 \$0.04737 \$0.0015) \$0.00015) \$0.00283) \$0.04439 \$0.04275 \$0.000 kVa or less \$12,000 \$12,000 \$0.00015) \$0.00015) \$0.00283) \$0.04439 \$0.04275 \$0.00015 \$0.00015 \$0.00015] \$0.00015 \$0.00015] \$0.00015 \$0.00015] \$0.00015 \$0.00015] \$0.00015 \$0.00015]	All over 2 (2) includes all presen	\$0.05214	\$0.00393	\$0.05607	(\$0.00060)	(\$0.00198)	\$0.05349	\$0.05154
Over 50 kW Primary Voltage Discount \$4.25/kW \$0.20/kW \$4.25/kW \$0.20/kW \$0.50/kW \$0.20/kW \$4.75/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.00018) \$0.00283) \$0.05211 \$0.00283) \$0.05211 \$0.004275 \$0.05047 \$0.004737 \$0.00015) \$0.00283) \$0.05211 \$0.00283) \$0.04399 \$0.04275 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.0020) \$0.00326) \$0.04305 \$0.04146 \$0.004146 \$0.004146 \$0.00485 \$0.04651 \$0.00020) \$0.00326) \$0.04305 \$0.04146 \$0.00485 \$0.04651 \$0.00020) \$0.00326) \$0.04305 \$0.04446 \$0.00486	Demand Charge:							
Extra Large General Service - Schedule 25	50 kW or less	\$325.00		\$325.00	\$25.00		\$350.00	\$350.00
Extra Large General Service - Schedule 25 Energy Charge: First 500,000 kWhs \$0.05065 \$0.00447 \$0.05512 \$(\$0.00018) \$(\$0.00283) \$0.05211 \$0.05047 \$(\$0.00018) \$(\$0.00283) \$0.04439 \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.00283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.000283) \$(\$0.04439) \$(\$0.04275) \$(\$0.00018) \$(\$0.000283) \$(\$0.04439) \$(\$0.04275) \$(\$0.000283) \$(\$0.04439) \$(\$0.04275) \$(\$0.000283) \$(\$0.04439) \$(\$0.04275) \$(\$0.000283) \$(\$0.04439) \$(\$0.04275) \$(\$0.000283) \$(\$0.04439) \$(\$0.000283) \$(\$0.04439) \$(\$0.207688) \$(\$0.000283) \$(\$0.000283) \$(\$0.04439) \$(\$0.207688) \$(\$0.207688) \$(\$0.000283) \$(\$0.00028	Over 50 kW	•		\$4.25/kW	\$0.50/kW		\$4.75/kW	\$4.75/kW
Energy Charge: First 500,000 kWhs \$0.05065 \$0.00447 \$0.05512 \$0.00018) \$0.00283 \$0.05211 \$0.05047 \$0.05047 \$0.000 kWhs \$0.04290 \$0.00447 \$0.04737 \$0.00015) \$0.000283 \$0.04439 \$0.04275 \$0.00475 \$0.00015 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.000275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.000283 \$0.04439 \$0.000283 \$0.04439 \$0.020/kW \$0.20/kW \$0.00029 \$0.00026 \$	Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Energy Charge: First 500,000 kWhs \$0.05065 \$0.00447 \$0.05512 \$0.00018) \$0.00283 \$0.05211 \$0.05047 \$0.05047 \$0.000 kWhs \$0.04290 \$0.00447 \$0.04737 \$0.00015) \$0.000283 \$0.04439 \$0.04275 \$0.00475 \$0.00015 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.00016 \$0.000283 \$0.04439 \$0.04275 \$0.000275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.000283 \$0.04439 \$0.04275 \$0.000283 \$0.04439 \$0.000283 \$0.04439 \$0.020/kW \$0.20/kW \$0.00029 \$0.00026 \$	Eutra Larga Constal Samina S	obodulo 2E						
First 500,000 kWhs		cheudie 25						
All over 500,000 kWhs \$0.04290 \$0.00447 \$0.04737 (\$0.00015) (\$0.00283) \$0.04439 \$0.04275 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$0.20/kW \$0.00020) \$0.00020 \$0.0002		\$0 05065	\$0.00447	\$0.05512	(\$0.00018)	(\$n nn283)	\$0.05211	\$0.05047
Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500		•	•	•	• • • • •	•	•	
\$12,000 kva or less \$12,000 \$12,500 \$500 \$12,500 \$4.50/kva \$666,570 \$50.20/kW \$0.20/kW \$0.20		ψ0.0-250	Ψ0.00-1-1	ψυ.υ+151	(40.00013)	(\$0.00203)	ψυ.υ -1- 05	ψ0.0 1 213
Over 3,000 kva \$4.00/kva \$4.00/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$4.50/kva \$0.20/kW \$0.04146 \$0.00020) \$0.00326) \$0.04305 \$0.04146 \$0.04146 \$0.00020) \$0.00326) \$0.04305 \$0.04146 \$0.04146 \$0.04146 \$0.00020) \$0.00326) \$0.04305 \$0.04146 <t< td=""><td></td><td>\$12,000</td><td></td><td>\$12,000</td><td>\$500</td><td></td><td>\$12.500</td><td>\$12,500</td></t<>		\$12,000		\$12,000	\$500		\$12.500	\$12,500
Primary Volt. Discount Annual Minimum \$0.20/kW \$0.04146 \$0.0020) \$0.00326) \$0.04305 \$0.04146 \$0.04146 \$0.004146	•				,			
Clearwater - Schedule 25P Energy Charge: \$666,570 all kWhs \$0.04166 \$0.00485 \$0.04651 \$0.00020) \$0.00326) \$0.04305 \$0.04146 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW Annual Minimum Present: \$602,260 \$7.50 \$0.50 \$8.00 \$8.00 Pumping Service - Schedule 31 \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$0.00074) \$0.09092 \$0.08939		•		•	***************************************			•
Energy Charge: all kWhs \$0.04166 \$0.00485 \$0.04651 \$(\$0.00020) \$(\$0.00326) \$0.04305 \$0.04146 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount \$0.20/kW \$0.20/kW Annual Minimum Present: \$602,260 \$7.50 \$0.50 \$8.00 Pumping Service - Schedule 31 Basic Charge \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$(\$0.00074) \$0.09092 \$0.08939	•		\$662,400	•••••			•	***************************************
Energy Charge: all kWhs \$0.04166 \$0.00485 \$0.04651 \$(\$0.00020) \$(\$0.00326) \$0.04305 \$0.04146 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount \$0.20/kW \$0.20/kW Annual Minimum Present: \$602,260 \$7.50 \$0.50 \$8.00 Pumping Service - Schedule 31 Basic Charge \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$(\$0.00074) \$0.09092 \$0.08939								
all kWhs \$0.04166 \$0.00485 \$0.04651 \$(\$0.00020) \$(\$0.00326) \$0.04305 \$0.04146 Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW Annual Minimum Present: \$602,260 \$7.50 \$0.50 \$8.00 \$8.00 Pumping Service - Schedule 31 \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: \$7.50 \$0.0027 \$0.00079 \$0.00074 \$0.00074 \$0.09092 \$0.08939								
Demand Charge: 3,000 kva or less \$12,000 \$12,000 \$500 \$12,500 \$12,500 Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW Annual Minimum Present: \$602,260 \$7.50 \$606,060 \$8.00 Pumping Service - Schedule 31 \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00074 \$0.00074 \$0.09992 \$0.08939								
3,000 kva or less \$12,000 \$12,500 \$12,500 \$4.50/kva \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW \$606,060 \$0.20/kW		\$0.04166	\$0.00485	\$0.04651	(\$0.00020)	(\$0.00326)	\$0.04305	\$0.04146
Over 3,000 kva \$4.00/kva \$4.00/kva \$0.50/kva \$4.50/kva \$4.50/kva Primary Volt. Discount Annual Minimum \$0.20/kW \$0.20/kW \$0.20/kW \$0.20/kW Pumping Service - Schedule 31 Basic Charge \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$0.00074) \$0.09092 \$0.08939	J							
Primary Volt. Discount Annual Minimum \$0.20/kW	•				•		. ,	
Annual Minimum Present: \$602,260 \$606,060 Pumping Service - Schedule 31 Basic Charge \$7.50 \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$0.00074) \$0.09092 \$0.08939					\$0.50/kva			
Pumping Service - Schedule 31 Basic Charge \$7.50 \$7.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$0.00074) \$0.09092 \$0.08939			#600 000	\$0.20/kW				\$0.20/kW
Basic Charge \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 \$0.00074 \$0.09092 \$0.08939	Annuai Minimum	Present:	\$602,260				\$606,060	
Basic Charge \$7.50 \$0.50 \$8.00 \$8.00 Energy Charge: First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 (\$0.00074) \$0.09092 \$0.08939	Pumping Service - Schedule 31							
Energy Charge: \$0.08852 \$0.00227 \$0.09079 \$0.00087 (\$0.00074) \$0.09092 \$0.08939		\$7.50		\$7.50	\$0.50		\$8.00	\$8.00
First 165 kW/kWh \$0.08852 \$0.00227 \$0.09079 \$0.00087 (\$0.00074) \$0.09092 \$0.08939	•	· -		•	•		•	•
All additional kWhs \$0.07546 \$0.00227 \$0.07773 \$0.00074 (\$0.00074) \$0.07773 \$0.07620		\$0.08852	\$0.00227	\$0.09079	\$0.00087	(\$0.00074)	\$0.09092	\$0.08939
	All additional kWhs	\$0.07546	\$0.00227	\$0.07773	\$0.00074	(\$0.00074)	\$0.07773	\$0.07620

^{(1) &}lt;u>Includes</u> all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

⁽²⁾ Includes proposed rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC	CLEARWATER SCHEDULE 25P	PUMPING SCH. 31, 32	ST & AREA LTG SCH. 41-49
112121102	PRESENT BILL DETERMINANTS	1017/12	OOHEDOLL (0011. 71,12	0011. 21,22	OOI ILDOLL 20	SOI IEDOLE 231	0011.01,02	3011. 41-43
	KILOWATT HOURS (KWHS)								
PDE-E-9	BLOCK 1		605,057,846	246,972,467	637,943,021	48,000,000	889,446,870	31,223,391	
PDE-E-9	BLOCK 2						009,440,070	• •	
PDE-E-9	BLOCK 3		531,521,890	65,762,077	64,892,159	225,588,837		22,604,141	
PDE-E-9	BLOCK 3 BLOCK 4								
DDE E 00									
PDE-E-20	STREET & AREA LIGHTS						· · · ·		13,793,094
	SUBTOTAL	3,382,805,793	1,136,579,736	312,734,544	702,835,180	273,588,837	889,446,870	53,827,532	13,793,094
PDE-E-14	ENERGY EFFICIENCY LOAD ADJ	(43,317,296)	(14,552,070)	(6,065,788)	(16,807,313)	(5,892,125)			
	SUBTOTAL	3,339,488,498	1,122,027,666	306,668,756	686,027,868	267,696,712	889,446,870	53,827,532	13,793,094
PDE-E-9	ADJUSTMENT TO ACTUAL	10,780,153	11,285,452	946,897	(1,687,219)	0	0	235,023	0
	•	· · · · · · · · · · · · · · · · · · ·	*****	·	, , , ,	'	· · · · · · · · · · · · · · · · · · ·		
	TOTAL BEFORE ADJUSTMENT	3,350,268,651	1,133,313,118	307,615,653	684,340,649	267,696,712	889,446,870	54,062,555	13,793,094
PDE-E-3	WEATHER & UNBILLED ADJ. KWHS	23,097,150	20,714,079	1,723,030	757,722		. 0	(126,681)	29,000
	•							(1.25/55 1)	
	TOTAL PROFORMA KWHS	3,373,365,801	1,154,027,197	309,338,683	685,098,371	267,696,712	889,446,870	53,935,874	13,822,094
PDE-E-9	TOTAL BILLS		1,201,778	233,459	17,327	96	12	15,922	
	MINIMUM BILLS								
PDE-E-9	EXCESS DEMAND			180,550	1,257,035	306,714	1,299,080		
	PROPOSED BILL DETERMINANTS								
	KILOWATT HOURS (KWHS)								
	BLOCK 1		605,057,846	246,972,467	637,943,021	48,000,000	889,446,870	31,223,391	0
	BLOCK 2		531,521,890	65,762,077	64,892,159	225,588,837	0	22,604,141	0
	BLOCK 3		0	0	0 1,002,100	0	Ö	0	Ö
	BLOCK 4		0	0	0	0	0	Ö	0
	STREET & AREA LIGHTS		Ö	ő	ō	0	ő	0	13,793,094
									10,1 90,094
	SUBTOTAL	3,382,805,793	1,136,579,736	312,734,544	702,835,180	273,588,837	889,446,870	53,827,532	13,793,094
	ENERGY EFFICIENCY LOAD ADJ	(43,317,296)	(14,552,070)	(6,065,788)	(16,807,313)			0	0
	SUBTOTAL	3,339,488,498	1,122,027,666	306,668,756	686,027,868	267,696,712	889,446,870	53,827,532	13,793,094
	ADJUSTMENT TO ACTUAL	10,780,153	11,285,452	946,897	(1,687,219)		0	235,023	0
	ADDOCTMENT TO NOTONE	10,100,100	11,200,402	340,037	(1,001,213)	,		255,025	<u>_</u>
	TOTAL BEFORE ADJUSTMENT	3,350,268,651	1,133,313,118	307,615,653	684,340,649	267,696,712	889,446,870	54,062,555	13,793,094
	WEATHER & UNBILLED ADJ. KWHS	23,097,150	20,714,079	1,723,030	757,722	0	0	(126,681)	29,000
	WE WILL GOING CONTROL OF THE CONTROL	20,001,100	20,114,010	1,120,000	701,722	<u>_</u>		(120,001)	23,000
	TOTAL PROFORMA KWHS	3,373,365,801	1,154,027,197	309,338,683	685,098,371	267,696,712	889,446,870	53,935,874	13,822,094
	TOTAL BILLS		1,201,778	233,459	17,327	96	12	15,922	
	MINIMUM BILLS EXCESS DEMAND			180,550	1,257,035	306,714	1,299,080		
				,	.,,	222,111	.,255,566		

AVISTA UTILITIES IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	_	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	CLEARWATER SCHEDULE 25P	PUMPING SCH. 31, 32	ST & AREA LTG SCH. 41-49
PDE-E-21 PDE-E-21	PRESENT RATES BASIC CHARGE MONTHLY MINIMUM		\$5.00	\$9.50				\$7.50	
PDE-E-21 PDE-E-21	BLOCK 1 PER KWH BLOCK 2 PER KWH BLOCK 3 PER KWH BLOCK 4 PER KWH		7.775¢ 8.691¢	9.063¢ 7.731¢	6.109¢ 5.214¢	5.065¢ 4.290¢	4.166¢	8.852¢ 7.546¢	
	ADJUST TO ACTUAL PER KWH		8.203¢	8.783¢	6.026¢			8.304¢	
PDE-E-21 PDE-E-21	DEMAND BLOCK 1 DEMAND BLOCK 2			\$4.75	\$325.00 \$4.25				
	PROPOSED RATES BASIC CHARGE MONTHLY MINIMUM		\$5.25	\$10.00				\$8.00	
	BLOCK 1 PER KWH BLOCK 2 PER KWH BLOCK 3 PER KWH BLOCK 4 PER KWH		7.848¢ 8.764¢	•	6.039¢ 5.154¢	5.047¢ 4.275¢	4.146¢	8.939¢ 7.620¢	
	ADJUST TO ACTUAL PER KWH		8.276¢	8.838¢	5.957¢			8.385¢	
	DEMAND BLOCK 1 DEMAND BLOCK 2			\$5.25	\$350.00 \$4.75				

Note: Rates do not include Residential and Farm Energy Rate Adjustment (Sch. 59), Power Cost Adjustment (Sch. 66), Energy Efficiency Rider Adjustment (Sch. 91), or Deferred State Income Tax (Sch. 99).

IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER		TOTAL	RESIDENTIAL	GENERAL SVC.	LG. GEN. SVC.			PUMPING	ST & AREA LTG
REFERENCE	-	TOTAL	SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCHEDULE 25P	SCH. 31, 32	SCH. 41-49
	PRESENT REVENUE								
	BASE TARIFF REVENUE		_					_	
	BASIC CHARGE	\$8,346,165	\$6,008,890	\$2,217,861				\$119,415	
	MONTHLY MINIMUM	0							
	BLOCK 1	150,647,753	47,043,248	22,383,115	38,971,939	2,431,200	37,054,357	2,763,895	
	BLOCK 2	66,045,580	46,194,567	5,084,066	3,383,477	9,677,761	0	1,705,708	
	BLOCK 3	0							
	BLOCK 4	0							
	DEMAND BLOCK 1	6,927,275			5,631,275	1,152,000	144,000		
	DEMAND BLOCK 2	12,623,187		857,614	5,342,397	1,226,857	5,196,320		
PDE-E-26,29,3	1 POWER FACTOR ADJUSTMENT	20,958		790	19,395			773	
PDE-E-7&42	PRIMARY VOLTAGE DISCOUNT	(426,031)			(44,722)	(114,293)	(267,016)		
	ANNUAL MINIMUM ADJUSTMENT	0							
PDE-E-10	STREET & AREA LIGHT REVENUE _	3,344,987		_					3,344,987
									_
	SUBTOTAL	\$247,529,875	\$99,246,705	\$30,543,445	\$53,303,760	\$14,373,526	\$42,127,661	\$4,589,791	\$3,344,987
	ENERGY EFFICIENCY LOAD ADJ	(2,992,154)	(1,193,760)) (532,752 <u>)</u>	(1,012,870)	(252,772)	0	0	0
	SUBTOTAL	\$244,537,720	\$98,052,945	\$30,010,693	\$52,290,890	\$14,120,753	\$42,127,661	\$4,589,791	\$3,344,987
	ADJUST TO ACTUAL	926,789	925,787	83,165	(101,678)		ψ 4 2,127,001 0	19,515	
	ADSOUT TO AUTUAL	320,703	920,101	05,105	(101,010)	<u> </u>	<u>~</u>	19,010	0
	TOTAL BASE TARIFF REVENUE	\$245,464,510	\$98,978,732	\$30,093,858	\$52,189,212	\$14,120,753	\$42,127,661	\$4,609,307	\$3,344,987
	ADJUSTMENT REVENUE								
	UNBILLED REVENUE ADJUSTMENT								
PDE-E-14	UNBILLED LOAD KWHS	(7,926,679)	(5,857,579)) (2,476,728)	505,309			(126,681)	29,000
PDE-E-5	UNBILLED LOAD RATE		8.203¢	8.783¢_	6.026¢			8.304¢	
	UNBILLED LOAD REVENUE	(\$678,115)	(\$480,519	(\$217,529)	\$30,452			(\$10,519)	\$0
	TOTAL UNBILLED KWH ADJUST	(7,926,679)	(5,857,579) (2,476,728)	505,309			(126,681)	29,000
	TOTAL UNBILLED REVENUE ADJ	(\$678,115)	(\$480,519					(\$10,519)	•
	WEATHER NORMALIZATION ADJ	(4076,115)	(\$460,519) (\$217,529)	φ30,432			(\$10,519)	ΦU
PDE-E-14	WEATHER-SENSITIVE KWHS	31,023,829	26,571,658	4,199,758	252,413				
PDE-E-5	WEATHER-SENSITIVE RATE	31,023,029	= =		5.764¢				
PDE-E-3		¢0 640 674	8.691¢						
	WEATHER-SENSITIVE REVENUE	\$2,648,574	\$2,309,343	\$324,683	\$14,548				
	TOTAL ADJUSTMENT REVENUE	\$1,970,459	\$1,828,824	\$107,155	\$45,000			(\$10,519)	\$0
	TOTAL BASE TARIFF REVENUE	245,464,510	98,978,732		52,189,212	14,120,753	42,127,661	4,609,307	3,344,987
	TOTAL PRESENT REVENUE	\$247,434,969	\$100,807,556	\$30,201,012	\$52,234,212	\$14,120,753	\$42,127,661	\$4,598,788	\$3,344,987

IDAHO ELECTRIC, CASE NO. AVU-E-11-01 PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES

12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER	₹	TOTAL				EX LG GEN SVC		PUMPING	ST & AREA LTG
REFERENCE	-	TOTAL	SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCHEDULE 25P	SCH. 31, 32	SCH. 41-49
	PROPOSED REVENUE BASE TARIFF REVENUE								
	BASIC CHARGE	\$8,771,300	\$6,309,334	\$2,334,590				\$127,376	
	MONTHLY MINIMUM	\$0,771,300 0	\$0,309,334 0	\$ 2,334,590				\$127,370	
		-	=	22 062 200	20 525 270	2 422 560	20 070 407	2 704 050	
	BLOCK 1	151,162,694	47,484,940	23,062,289	38,525,379		36,876,467	2,791,059	
	BLOCK 2	65,869,204	46,582,578	4,575,725	3,344,542		0	1,722,436	
	BLOCK 3	0	0			0	U		
	BLOCK 4	0	0		0.004.450	4 000 000	450.000		
	DEMAND BLOCK 1	7,414,450			6,064,450		150,000		
	DEMAND BLOCK 2	14,144,877		947,889	5,970,914		5,845,860		
	POWER FACTOR ADJUSTMENT	20,958		790	19,395			773	
	PRIMARY VOLTAGE DISCOUNT	(426,031)			(44,722)) (114,293)	(267,016)		
	ANNUAL MINIMUM ADJUSTMENT	0							
PDE-E-10	STREET & AREA LIGHT REVENUE	3,382,938							3,382,938
	SUBTOTAL	\$250,340,390	\$100,376,853	\$30,921,283	\$53,879,957	\$14,532,404	\$42,605,311	\$4,641,644	\$3,382,938
	ENERGY EFFICIENCY LOAD ADJ	(2,993,597)	(1,204,383)	(536,066)	(1,001,260)	(251,888)	0	0	0
	SUBTOTAL	\$247,346,793	\$99,172,470	\$30,385,217	\$52,878,697	\$14,280,516	\$42,605,311	\$4,641,644	\$3,382,938
	ADJUST TO ACTUAL	936,902	934,026		(100,513)		0	19,707	0
		300,302	004,020	03,002_	(100,010		<u> </u>	10,701	<u>~</u>
	SUBTOTAL BASE TARIFF REVENUE	\$248,283,695	\$100,106,495	\$30,468,900	\$52,778,185	\$14,280,516	\$42,605,311	\$4,661,351	\$3,382,938
	ADJUSTMENT REVENUE								
	UNBILLED REVENUE ADJUSTMENT								
	UNBILLED LOAD KWHS	(7,955,679)	(5,857,579)	(2,476,728)	505,309			(126,681))
	UNBILLED LOAD RATE		8.276¢	8.838¢	5.957¢			8.385¢	
	UNBILLED LOAD REVENUE	(\$684,196)	(\$484,795) (\$218,882)	\$30,103			(\$10,622))
	TOTAL UNBILLED KWH ADJUST	(7,955,679)	(5,857,579) (2,476,728)	505,309			(126,681))
	TOTAL UNBILLED REVENUE ADJ	(\$684,196)	(\$484,795	, ,	· ·			(\$10,622	•
	WEATHER NORMALIZATION ADJ	(+,	(*)	, (+,,				(*	•
	WEATHER-SENSITIVE KWHS	31,023,829	26,571,658	4,199,758	252,413				
	WEATHER-SENSITIVE RATE	01,020,020	8.764¢		5.764¢				
	WEATHER-SENSITIVE REVENUE	\$2,635,507	\$2,328,740		\$14,548				
	TOTAL ADJUSTMENT REVENUE	\$1,951,311	\$1,843,945	\$73,338	\$44,651			(\$10,622	<u> </u>
	TOTAL BASE TARIFF REVENUE	248,283,695	100,106,495		52,778,185		42,605,311	4,661,351	, 3,382,938
	TOTAL PROPOSED REVENUE	\$250,235,006	\$101,950,441	\$30,542,237	\$52,822,835		\$42,605,311	\$4,650,728	\$3,382,938
	TOTAL PROPOSED REVENUE	\$247,434,969	\$100,807,556		\$52,234,212		\$42,003,311 \$42,127,661_	\$4,598,788 \$4,598,788	\$3,344,987
	•								
	TOTAL REVENUE INCREASE	\$2,800,037	\$1,142,884		\$588,623		\$477,651	\$51,941	\$37,951
	PERCENT REVENUE INCREASE	1.13%	1.13%	6 1.13%	1.13%	6 1.13%	1.13%	1.13%	1.13%

IDAHO ELECTRIC, CASE NO. AVU-E-11-01

PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE		RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
	PRESENT BASELOAD AND WEATH	ER-SENSITIVE RATE	<u>s</u>					
	SCHEDULE 1							
	0-600 KWHS	7.775¢	605,057,846	\$47,043,248	605,057,846	\$47,043,248	0	\$0
	over 600 KWHS	8.691¢	531,521,890	\$46,194,567	154,465,850	\$13,424,627	377,056,040	\$32,769,940
	TOTAL AVERAGE RATE	_	1,136,579,736	\$93,237,815 8.203¢	759,523,696	\$60,467,875 7.961¢	377,056,040	\$32,769,940 8.691¢
	PRESENT BASELOAD AND WEATH	ER-SENSITIVE RATE	<u>s</u>	·				
	SCHEDULE 11							
	0-3650 KWHS	9.063¢	246,972,467	\$22,383,115	246,972,467	\$22,383,115	0	\$0
	over 3650 KWHS	7.731¢ _	65,762,077	\$5,084,066	13,100,859	\$1,012,827	52,661,218	\$4,071,239
	TOTAL		312,734,544	\$27,467,181	260,073,326	\$23,395,942	52,661,218	\$4,071,239
	AVERAGE RATE			8.783¢		8.996¢		7.731¢
	PRESENT BASELOAD AND WEATH	IER-SENSITIVE RATE	S					
	SCHEDULE 21		_					
	0-250 KWHS	6.039¢	637,943,021	\$38,525,379	494,356,637	\$29,854,197	143,586,384	\$8,671,182
	over 250 KWHS	5.154¢ _	64,892,159	\$3,344,542	0	\$0	64,892,159	\$3,344,542
	TOTAL		702,835,180	\$41,869,921	494,356,637	\$29,854,197	208,478,543	\$12,015,724
	AVERAGE RATE			5.957¢		6.039¢		5.764¢

Note: Total Base Load for Sch. 1 = Base Load per bill times total billings (base load per bill shown on PDE-E-17) =

632 x 1,201,778 = 759,523,696

Total Base Load for Sch. 11 = 1,114 x 233,459 = 260,073,326 Total Base Load for Sch. 21 = 28,531 x 17,327 = 494,356,637

Single High-Press Dusk to I AM (U4p) Single High-Press Wood Pole Single High-Press Pedestal Base Single High-Press Pedestal Base Single High-Press Direct Burlal Single High-Press Dusk to I AM (046) Single High-Press Direct Burlal Single High-Press Direct Burlal Single High-Press Dust to I AM (046) Single High-Press Dust to I AM (046) Single High-Press Dust to I AM (046) Single High-Press Direct Burlal Single High-Press Direct Burlal Single High-Press Direct Burlal 15	oit to limit p	17		Single High-Press Pedestal Base (143) 50000 Single High-Press No Pole / Dusk to Da 40000 Single High-Base Direk to Dawn (143) 10000					ase	Couble High-Pres: No Pole 200W Double High-Pres: Developer Contribute 200W Sincle Mercury Va Wood Pole 20000	Base		ase	Mercury Vapor Dusk to Dawn 10000 Single High-Press Wood Pole 200W	Single Mercury Va Wood Pole 10000	Granville	Double High-Pres: Pedestal Base 100W Double High-Pres: Developer Contribute 100W	Sim Light	isk to Da	Single High-Press Direct Burial 100W Single High-Press Direct Burial 100W	se	Single Mercury Va Developer Contribute 7000 Single High-Press Wood Pole 100W	ole	ss Direct Burial	Fixture Type Pole Facility Si
310W 7 310W 7 310W 7 310W 7 310W 7 310W 7 400W 8 400W 8 150W 8	100W 4 100W 4 100W 4 100W 4 100W 4 10000 5 10000 5 2000W 5	Total																						200	Size Sci
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										\$23.85					\$16.91								\$13.96		041
\$45.56 \$35.52	\$25.16 \$17.96 \$12.64		\$0.00 \$18.67	\$34.93	\$35.52 \$45.56	\$23.28	\$15.48	\$23.88 \$33.89	\$18.53	\$40.25	\$51.55	\$19.85	\$30.43	\$20.43	14:776	\$23.36	\$35.87 \$25.16	\$12.90	\$11.95 \$12.54	\$12.89	\$22.58	\$12.54		\$12.27	Prese
\$17.63 \$17.63 \$17.63 \$17.63 \$24.68 \$24.67 \$11.97 \$11.97	\$17.47 \$17.47 \$		\$11.97 \$11.97	\$24.67		\$17.63		\$15.48 \$15.48	ω ω ι	ω	\$26.96	\$13.7	\$13.77	\$13.7			\$17.47		\$9.13	60.10	\$9.13	\$9.13			Present Rates 043 044
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		72,141	\$579	\$314	\$1,527 \$137	\$788	3	\$1,027 \$1,932		\$242	\$361	\$4,208	\$1,522	17,672	9	\$187	\$403	\$1,600	\$13,623	21,359	\$994	\$75,528		\$2,552	onthly R
		\$74							\$19	\$56															evenue 043
		\$7,570	\$383	\$419	\$493	\$2,38	\$31	\$2,059	5	3		\$28	\$303	E C					\$520		\$100	\$1			Monthly Revenue at Present Rates 042 043 044 045
			ಜ	9	ជ	ä	5 =		\$1,363			œ -	. 2		•				ő		'A 0	8			ent Rat 045
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		\$7,094 \$189,966	\$204	\$1,378		\$1,990	407					\$39							\$296						6

no customer count - taken out of exhibit to limit print ran Single High-Press Dusk to 1 AM (046) 100W Double High-Press Dusk to 1 AM (046) 100W Double High-Press Direct Burial 100W Decorative Sodiur No Pole 100W Single High-Press Dusk to 1 AM (046) 200W Mercury Vapor Dusk to 1 AM (046) 200W Double High-Press Dusk to 1 AM (046) 200W Double High-Press Dusk to 1 AM (046) 200W Single High-Press Dusk to 1 AM (046) 200W Single High-Press Dusk to 1 AM (046) 310W Single High-Press Drect Burial 400W Single High-Press Drect Burial 400W Single High-Press Developer Contribut 510W Single High-Press Direct Burial 50W 510W 510W 510W 510W 510W 510W 510W		Single High-Press Developer Contribute			M =		Single High-Press Wood Pole Single High-Press Pedestal Base Single High-Press Pedestal Base (043)	ase wn	er Contribut: ole				se	'n	Single Mercury V & Wood Pole 10000	Decorative Sodiur Direct Burial Granville 100W	l Base er Contribute	Decorative Sodiur No Pole (im Light 100W	Single High-Press No Pole / Dusk to Da	Single High-Press Direct Burial	se	i i i i i	Single Mercury Vs Wood Pole	Single High-Press Direct Burial Single High-Press No Pole	IDAHO Street Lights Fixture Type Pole Facility
Print range 1100W	Total	150W 150W	400W	400W 400W	250W 310W	250W 250W	250W 250W 25000	20000	200W 20000	200W	200W	200W	200W	10000 200W			100W		WOOM		100W	100W	7000	50W	Size S
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(0.10									\$24.12						\$17.10							-	\$14.12		1.1%
\$18.16 \$18.6 \$18.5 \$18.6 \$18.6		\$18.88	\$35.33 \$10.41	\$35.92 \$46.08 \$2	\$24.15	\$34.27 \$23.54	\$34.27		\$40.71	\$52.13 \$40.11	\$20.07 \$20.66	600	\$30.77	\$20.66	.10	\$23.62	\$36.28	\$13.05	\$12.09	\$13.04	\$22.84		.12	\$9.95	042
\$12.78				\$24.95			\$15.66	\$18.74								\$23.62						\$12.68	.12	\$9.95	1.1% 1.1% Propose 042 043
\$17.67 \$17.67 \$12.78 \$27.27 \$17.83 \$1		\$18.88 \$12.11						\$18.74	\$40.71	\$52.13 \$27.27 \$40.11			\$30.77 \$13.93	\$13.93	\$00.22\$	\$23.62	\$36.28 \$25.44		\$12.09 \$12.68		\$22.84 \$9.23 \$22.84 \$9.23	\$12.68	.12	\$9.95	1.1% 1.1% 1.1% Proposed Rates 042 043 044
\$12.78			\$24.95	\$24.95			\$15.66	\$18.74	\$40.71			\$13.93			\$00.22\$	\$23.62 \$23.66						\$12.68	.12	\$12.41 \$9.95	1.1% 1.1% Propose 042 043
\$17.67 \$17.67 \$12.78 \$4.57 \$27.27 \$17.83 \$17	\$1,561 \$174,096	\$12.11	\$24.95	\$24.95	\$17.83 \$11.50	\$15.66 \$15.66	\$15.66	\$18.74 \$18.74 \$12.31	\$40.71 \$386		\$13.93 \$7.86	\$13.93		\$13.93	\$17				\$9.23 \$4.22		\$9.23 \$9.23	\$12.68 \$9.23	\$932 \$226		1.1% 1.1% 1.1% 1.1% 1.1% Proposed Rates 042 043 044 045 046 041
\$17.67 \$17.67 \$12.78 \$4.57 \$27.27 \$17.83 \$17	\$75	\$12.11 \$12.11	\$24.95 \$14.67	\$24.95 \$24.95 \$24.95	\$17.83 \$11.50	\$15.66 \$15.66 \$9.68	\$15.66 \$15.66	\$18.74 \$18.74 \$12.31	\$40.71 \$386	\$27.27	\$13.93 \$7.86	\$13.93	\$13.93 \$13.93	\$13.93	\$17		\$17.67		\$9.23 \$4.22		\$9.23 \$9.23	\$12.68 \$9.23	\$932 \$226		1.1% 1.1% 1.1% 1.1% 1.1% Proposed Rates 042 043 044 045 046 041
\$17.67 \$17.67 \$12.78 \$4.57 \$27.27 \$17.83 \$17		\$12.11 \$12.11	\$24.95 \$14.67 \$318	\$24.95 \$24.95 \$24.95 \$138 \$24.95	\$17.83 \$11.50	\$15.66 \$15.66 \$9.68	\$15.66 \$15.66 \$15.66	\$18.74 \$18.74 \$12.31	\$40.71 \$18.74 \$386 \$244	\$27.27	\$13.93 \$7.86 \$11,735	\$13.93	\$13.93 \$13.93	\$13.93	\$17		\$17.67		\$9.23 \$4.22	\$21,607	\$9.23 \$9.23	\$12.68 \$9.23 \$76,372	\$932 \$226		1.1% 1.1% 1.1% 1.1% 1.1% Proposed Rates 042 043 044 045 046 041
\$17.67 \$17.67 \$12.78 \$4.57 \$27.27 \$17.83 \$17	\$75	\$12.11 \$6.08 \$585 \$12.11	\$24.95 \$14.67 \$318 \$424 \$	\$24.95 \$24.95 \$24.95 \$34.95 \$34.95	\$17.83 \$11.50	\$15.66 \$15.66 \$9.68 \$24	\$15.66 \$15.66 \$15.66	\$18.74 \$18.74 \$12.31	\$40.71 \$18.74 \$386 \$244	\$27.27	\$13.93 \$7.86 \$11,735	\$13.93	\$13.93 \$13.93 \$1.539	\$13.93	\$17		\$17.67		\$9.23 \$4.22 \$13,783 \$7,494	\$21,607	\$9.23 \$1,005 \$9.23 \$1,279	\$12.68 \$9.23 \$76,372	\$932 \$226		1.1% 1.1% 1.1% 1.1% 1.1% Proposed Rates 041 042 043 044 045 046 041

IDAHO Area Lights Monthly Rev% increase 1.1% Monthly Rev.

IDAHO Area LI	gnts											v% increase		A.L.			ntniy Ke	
					of Light			es. Rat			Pres. Rat			op. Rate			rop. Rat	
Fixture Type	Pole Facility		Sched	047	048	049	047	048	049	047	048	049	047	048	049	047	048	049
Sodium Vapor	35' steel direct buried	100W	HAA			10			\$36.47			\$365			\$36.88			\$369
Sodium Vapor	35' steel direct buried	200W	HAB			1			\$40.04			\$40			\$40.49			\$40
Sodium Vapor	35' steel direct buried	400W				4			\$47.18			\$189			\$47.71			\$191
Sodium Vapor	40' wood pole	100W	HAD		2	3			\$20.57		\$41	\$62			\$20.80		\$42	\$62
Sodium Vapor	40' wood pole	200W				13			\$24.15			\$314			\$24.42			\$317
Sodium Vapor	40' wood pole	400W				18			\$31.28			\$563			\$31.63			\$569
Sodium Vapor	Floodlight on existing standard / Cobra	250W	HAH		6	91			\$17.02		\$102	\$1,549			\$17.21		\$103	\$1,566
Sodium Vapor	Kim light w/25' fiberglass pole	100W	HAI			30			\$16.89			\$507			\$17.08			\$512
Sodium Vapor	Floodlight (No Pole)	400W				5			\$26.70			\$134			\$27.00			\$135
Sodium Vapor	Post Top w/16' decorative pole	100W	HAP			2		\$26.89	\$26.89			\$54		\$27.19	\$27.19			\$54
Sodium Vapor	on existing standard / Cobrahead (045	100W			905	1,368			\$11.14			\$15,240			\$11.27		\$10,199	
Sodium Vapor	on existing standard / Cobrahead (049)	200W	HPB		58	581		\$14.72	\$14.72		\$854	\$8,552		\$14.89	\$14.89		\$864	\$8,651
Sodium Vapor	on existing standard / Cobrahead (049)	400W	HPC		5	265		\$21.85	\$21.85		\$109	\$5,790		\$22.10	\$22.10		\$111	\$5,857
Sodium Vapor	30' wood pole	200W	HPD		20	268		\$20.45	\$20.45		\$409	\$5,481		\$20.68	\$20.68		\$414	\$5,542
Sodium Vapor	30' wood pole	100W	HPE		136	367		\$16.88	\$16.88		\$2,296	\$6,195		\$17.07	\$17.07		\$2,322	\$6,265
Sodium Vapor	30' wood pole / Decorative curb (049)	100W	HPF		3	83		\$11.14	\$11.14		\$33	\$925		\$11.27	\$11.27		\$34	\$935
Sodium Vapor	30' wood pole	400W	HPG			140		\$27.59	\$27.59			\$3,863		\$27.90	\$27.90			\$3,906
Sodium Vapor	30' fiberglass pedestal	100W	HPH			16		\$38.59	\$38.59			\$617		\$39.03	\$39.03			\$624
Socium Vapor	30' steel pedestal	100W	HPK		1	10		\$36.47	\$36.47		\$36	\$365		\$36.88	\$36.88		\$37	\$369
Sodium Vapor	30' steel pedestat	200W	HPL			6		\$40.04	\$40.04			\$240		\$40.49	\$40.49			\$243
Sodium Vapor	25' galvanized steel	100W	HPN			1		\$20,12	\$20.12			\$20			\$20.35			\$20
Sodium Vapor	25' galvanized steel	200W	HPQ			2		\$23.70	\$23.70			\$47		\$23.97	\$23.97			\$48
Sodium Vapor	30' galvanized stee!	100W	HPQ			7		\$21.06	\$21.06			\$147			\$21.30			\$149
Sodium Vapor	30' galvanized steel	200W	HPR			11		\$24.64	\$24.64			\$271		\$24,92	\$24.92			\$274
Mercury Vapor	on existing standard	7000	MVA	116	365		\$13.96	\$13.96		\$1,619	\$5,095		\$14.12	\$14.12		\$1,638	\$5,154	
Mercury Vapor	on existing standard	10000	MVB	127	125			\$16.91		\$2,148	\$2,114			\$17.10		\$2,172	\$2,138	
Mercury Vapor	on existing standard	20000	MVC	193	24		\$24.01	\$24.01		\$4,634	\$576			\$24.28		\$4,686	\$583	
Mercury Vapor	30' wood pole	7000	MVD	26	32		\$17,47	\$17.47		\$454	\$559		\$17.67	\$17.67		\$459	\$565	
Mercury Vapor	30' wood pole	10000	MVE	31	11		\$20.43	\$20.43		\$633	\$225		\$20.66	\$20.66		\$640	\$227	
Mercury Vapor	30' wood pole	20000		80	5			\$27.53		\$2,202	\$138			\$27.84		\$2,227	\$139	
Mercury Vapor	25' steel	10000	MVH	2			\$25.90	\$25.90		\$52			\$26.19	\$26.19		\$52		
Mercury Vapor	25' steel	20000	MVI	3			\$33.02	\$33.02		\$99			\$33.39	\$33.39		\$100		
Mercury Vapor	30' steel	20000	MVL	11				\$33.95		\$373				\$34.33		\$378		
поле	30' wood pole	n/a		60	1			\$5.74		\$344	\$6			\$5.80		\$348	\$6	
none	55' wood pole	n/a		2				\$11.13		\$22				\$11.26		\$23		
none	20' (liberglass direct burial pole	n/a	PC	319	29		\$5.74	\$5.74		\$1,831	\$166		\$5.80	\$5.80		\$1,850	\$168	
				970	1,728	3,302				\$14,413	\$22,842					\$14,574	\$23,104	
						6,000 n						\$88,783						\$89,796
						٠												

Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Mercury Vapor	30' galvantzed steel Granville w/16' decorative pole 30' fiberglass pedestal 30' steel pedestal 30' steel pedestal 30' steel pedestal 25' galvantzed steel Developer contributed (30-ft wp) 25' galvantzed aluminum 25' galvantzed aluminum 25' galvantzed aluminum Developer contributed (30-ft wp) Developer contributed (30-ft wp) Developer contributed (30-ft wp) 25' steel 30' steel 30' steel 25' aluminum	400W 100W 200W 400W 400W 100W 200W 400W 7000 10000 7000 10000 20000	HPX HAG HPJ HPM HPPT HPV HPV HPV HPV HPZ MVG MVJ MVK MVM MVN MVO	\$23.88 \$26.84 \$24.92 \$27.88	\$31.77 \$28.03 \$42.16 \$49.30 \$47.18 \$30.83 \$16.88 \$25.67 \$32.81 \$22.10 \$20.45 \$27.59 \$22.95 \$23.88 \$26.84 \$24.92 \$27.88 \$34.99	\$28.03 \$42.16 \$49.30 \$47.18 \$30.83 \$16.88 \$25.67 \$32.81 \$22.10 \$20.45 \$27.59	\$23.21 \$24.15 \$27.14 \$25.20 \$28.20 \$35.39	\$28.35 \$42.64 \$49.86 \$47.71 \$31.18 \$17.07 \$25.96 \$33.18 \$22.35 \$20.68 \$27.90 \$23.21 \$24.15 \$27.14 \$25.20 \$35.30 \$3	\$5.80 \$9.54 \$11.23
Mercury Vapor	30-foot wood pole	20000	MVQ	\$34.99	\$34.99		\$35.39	\$5.80	
						11.1 5.74		\$11.23 \$5.80	\$11.23 \$5.80
	25-foot galvanized steel standard 30-foot galvanized steel standard					8.98 9.92		\$9.08 \$10.03	\$9.08 \$10.03
	25-foot galvanized aluminum standard					10.96 27.44			\$11.08
	30-foot fiberglass-pedestal base 30-foot steel-pedestal base					25.32			\$27.75 \$25.61
	35-foot steel-direct buried					25.32		\$25.61	\$25.61

AVISTA UTILITIES IDAHO GAS, CASE NO. AVU-G-11-01 PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2010 (000s of Dollars)

Line <u>No.</u>	Type of <u>Service</u> (a)	Schedule <u>Number</u> (b)	Base Tariff Revenue Under Present <u>Rates (1)</u> (c)	Proposed General Increase (d)	Proposed PGA Gas Cos <u>Decrease</u> (e)	Base Tariff Revenue t Under Proposed <u>Rates (1)</u> (f)	Base Tariff Percent <u>Increase</u> (g)	Total Billed Revenue at Present Rates (2) (h)	Total General Increase (i)	Total Sch 199 - DSIT <u>Increase</u> (j)	Total Sch 191 - DSM <u>Decrease</u> (k)	Total Sch 155 - Amort <u>Increase</u> (I)	Total Billed Revenue at Proposed Rates (2) (m)	Percent GRC Increase on Billed <u>Revenue (2)</u> (n)	Percent Total Increase on Billed <u>Revenue (2)</u> (o)
1	General Service	101	\$54,493	\$850	(\$1,958)	\$53,385	1.6%	\$53,112	\$850	\$395	(\$1,661)	\$2,545	\$53,284	1.6%	0.3%
2	Large General Service	111	\$15,414	\$240	(\$695)	\$14,960	1.6%	\$14,855	\$240	\$69	(\$715)	\$903	\$14,659	1.6%	(1.3%)
3	Interruptible Service	131	\$275	\$4	(\$19)	\$260	1.6%	\$256	\$4	\$1	(\$12)	\$0	\$229	1.7%	(10.0%)
4	Transportation Service	146	\$332	\$5	\$0	\$337	1.6%	\$327	\$5	\$5	\$0	\$0	\$337	1.6%	3.0%
5	Special Contracts	148	<u>\$94</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94</u>	0.0%	<u>\$94</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94</u>	0.0%	0.0%
6	Total		\$70,608	\$1,100	(\$2,672)	\$69,036	1.6%	\$68,644	\$1,100	\$470	(\$2,388)	\$3,448	\$68,603	1.6%	(0.1%)

⁽¹⁾ Includes Schedule 150 - Purchased Gas Cost Adjustment

⁽²⁾ Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State Income Tax Adjustment

AVISTA UTILITIES IDAHO GAS, CASE NO. AVU-G-11-01 PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a)	Base <u>Rate (1)</u> (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Proposed PGA-Gas Cost <u>Rate</u> (f)	Other Rate <u>Change (2)</u> (g)	Proposed Billing <u>Rate (2)</u> (h)	Proposed Base <u>Rate (1)</u> (i)
General Service - Schedule 101 Basic Charge	\$4.00		\$4.00	\$0.25			\$4.25	\$4.25
Usage Charge: All therms	\$0.94102	(\$0.02549)	\$0.91553	\$0.01164	(\$0.03614)	\$0.02361	\$0.91464	\$0.91652
Large General Service - Schedu	<u>le 111</u>							
Usage Charge: First 200 therms 200 - 1,000 therms 1,000 - 10,000 therms All over 10,000 therms Minimum Charge: per month per therm	\$0.96103 \$0.82865 \$0.75404 \$0.70488 \$79.03 \$0.56587	(\$0.02905) (\$0.02905) (\$0.02905) (\$0.02905)	\$0.93198 \$0.79960 \$0.72499 \$0.67583 \$79.03 \$0.53682	\$0.01290 \$0.01313 \$0.01195 \$0.01117	(\$0.03614) (\$0.03614) (\$0.03614) (\$0.03614)	\$0.01341 \$0.01341 \$0.01341	\$0.92215 \$0.79000 \$0.71421 \$0.66427 \$81.61 \$0.51409	\$0.93779 \$0.80564 \$0.72985 \$0.67991 \$81.61 \$0.52973
•		(\$0.02000)	ψ0.55552		(\$0.00014)	ψυ.υ το τι	Ψ0.01400	40.02010
Interruptible Service - Schedule Usage Charge: All Therms	131 \$0.62748	(\$0.04357)	\$0.58391	\$0.00979	(\$0.04304)	\$0.02240	\$0.57306	\$0.59423
Transportation Service - Schedu Basic Charge Usage Charge:	<u>ale 146</u> \$200.00		\$200.00	\$25.00			\$225.00	\$225.00
All Therms	\$0.10559	(\$0.00159)	\$0.10400	\$0.00112		\$0.00159	\$0.10671	\$0.10671

⁽¹⁾ Includes Schedule 150 - Purchased Gas Cost Adjustment

⁽²⁾ Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State Income Tax Adjustment

WORK PAPER REFERENCE

PDE-G-6

PDE-G-6

PDE-G-6

PDE-G-6

PDE-G-6

PDE-G-6

PDE-G-3

PDE-G-6

PDE-G-6

THERMS

BLOCK 1

BLOCK 2

BLOCK 3

BLOCK 4

BLOCK 5

SUBTOTAL LOAD ADJUSTMENT

SUBTOTAL

TOTAL BILLS

THERMS BLOCK 1 BLOCK 2 BLOCK 3 BLOCK 4 BLOCK 5

SUBTOTAL

SUBTOTAL

TOTAL BILLS

ADJUSTMENT TO ACTUAL

TOTAL BEFORE ADJUSTMENT

TOTAL PROFORMA THERMS

TOTAL MINIMUM BILLS

WEATHER & UNBILLED REV. ADJ.

PROPOSED BILL DETERMINANTS

NET SHIFTING ADJUSTMENT

ADJUSTMENT TO ACTUAL

TOTAL BEFORE ADJUSTMENT WEATHER & UNBILLED REV. ADJ.

TOTAL PROFORMA THERMS

TOTAL MINIMUM BILLS

PRESENT BILL DETERMINANTS

IDAHO GAS, CASE NO. AVU-G-11-01

	PRO FORM			IT AND PROPOS		FF RATES	
				DECEMBER 31, INTERRUPTIBLE	2010 TRANSPORT	IMCO TRANSPORT	CLEARWATER TRANSPORT
	TOTAL	SCHEDULE 101	SCH. 111&112	SCH. 131&132	SCHEDULE 146	SCHEDULE 147	SCHEDULE 159
_		52,678,340	2,410,029 6,128,987 8,332,651 2,251,914	437,628	3,008,349	985,803	36,798,243
_	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803	36,798,243
_	113,031,944 (177,744)	52,678,340	19,123,581 (177,744)	437,628	3,008,349	985,803	36,798,243
_	112,854,200 1,785,354	52,678,340 1,500,855	18,945,837 284,499	437,628	3,008,349	985,803	36,798,243
	114,639,554	54,179,195	19,230,336	437,628	3,008,349	985,803	36,798,243
		877,438	12,964	12	72	12	12
		52,678,340	2,410,029 6,128,987 8,332,651 2,251,914	437,628	3,008,349	985,803	36,798,243
	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803	36,798,243
_	113,031,944 (177,744)	52,678,340	19,123,581 (177,744)	437,628	3,008,349	985,803	36,798,243
_	112,854,200 1,785,354	52,678,340 1,500,855	18,945,837 284,499	437,628	3,008,349	985,803	36,798,243
	114,639,554	54,179,195	19,230,336	437,628	3,008,349	985,803	36,798,243

12

72

12

12

877,438

12,964

IDAHO GAS, CASE NO. AVU-G-11-01

PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES

12 MONTHS ENDED DECEMBER 31, 2010

IMCO

CLEARWATER

WORK PAP		TOTAL			INTERRUPTIBLE SCHEDULE 131		TRANSPORT SCHEDULE 147	TRANSPORT SCHEDULE 159
PDE-G-15 PDE-G-15	PRESENT RATES BASIC CHARGE MONTHLY MINIMUM		\$4.00	\$79.03		\$200.00	(1)	(2) \$6,167
	BLOCK 1 PER THERM BLOCK 2 PER THERM BLOCK 3 PER THERM BLOCK 4 PER THERM BLOCK 5 PER THERM		94.102¢	56.587¢ 82.865¢ 75.404¢ 70.488¢	62.748¢	10.559¢	2.000¢	
	ADJUST TO ACTUAL PER THERM			74.845¢	62.748¢			
	BASIC CHARGE MONTHLY MINIMUM		\$4.25	\$81.61		\$225.00		\$6,167
	BLOCK 1 PER THERM BLOCK 2 PER THERM BLOCK 3 PER THERM BLOCK 4 PER THERM BLOCK 5 PER THERM		91.652¢	52.973¢ 80.564¢ 72.985¢ 67.991¢	59.423¢	10.671¢	2.000¢	
	ADJUST TO ACTUAL PER THERM			72.304¢	59.423¢			
	(1) Block 1 - IMCO - workpaper PDE-G-18	i						
	(2) Monthly minimum / rate per therm - wo	rkpaper PDE	-G-20					

Note: Rates include Sch. 150 (Purch. Gas Cost Adj.)

IDAHO GAS, CASE NO. AVU-G-11-01

PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAP		TOTAL			INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
	PRESENT REVENUE		•			-		
	BASE TARIFF REVENUE							
	BASIC CHARGE	\$3,598,152	\$3,509,752			\$14,400		\$74,000
	MONTHLY MINIMUM	1,024,545		1,024,545				
	BLOCK 1	51,547,105	49,571,372	1,363,763	274,603	317,652	19,716	
	BLOCK 2	5,078,785		5,078,785				
	BLOCK 3	6,283,152		6,283,152				
	BLOCK 4	1,587,329		1,587,329				
	BLOCK 5							
	ANNUAL MINIMUM							
	SUBTOTAL NET SHIFTING ADJUSTMENT	\$69,119,068	\$53,081,124	\$15,337,574	\$274,603	\$332,052	\$19,716	\$74,000
	SUBTOTAL	\$69,119,068	\$53,081,124	\$15,337,574	\$274,603	\$332,052	\$19,716	\$74,000
	ADJUST TO ACTUAL	(133,032)		(133,032)	0	0	0	0
	TOTAL BASE TARIFF REVENUE	\$68,986,036	\$53,081,124	\$15,204,542	\$274,603	\$332,052	\$19,716	\$74,000
	ADJUSTMENT REVENUE							
	UNBILLED REVENUE ADJUSTMENT							
PDE-G-10	UNBILLED LOAD THERMS	(1,440,204)	• • • •	(389,213)				
PDE-G-5	UNBILLED LOAD RATE		94.102¢	74.845¢				
	UNBILLED LOAD REVENUE	(\$1,280,310)	(\$989,004)	(\$291,306)				
	TOTAL UNBILLED THERM ADJ	(1,440,204)	(1,050,991)	(389,213)				
	TOTAL UNBILLED REVENUE ADJ WEATHER NORMALIZATION ADJ	(\$1,280,310)	(\$989,004)	(\$291,306)				
PDE-G-12	WEATHER-SENSITIVE THERMS	3,225,558	2,551,846	673,712				
PDE-G-5	WEATHER-SENSITIVE RATE	-,,	94.102¢	74.295¢				
	WEATHER-SENSITIVE REVENUE OTHER ADJUSTMENTS	\$2,901,874	\$2,401,338	\$500,536				
	TOTAL ADJUSTMENT REVENUE	\$1,621,564	\$1,412,335	\$209,229	\$0	\$0	\$0	\$0
	TOTAL BASE TARIFF REVENUE	\$68,986,036	\$53,081,124	\$15,204,542	\$274,603	\$332,052	\$19,716	\$74,000
	TOTAL PRESENT REVENUE	\$70,607,600	\$54,493,458	\$15,413,771	\$274,603	\$332,052	\$19,716	\$74,000

IDAHO GAS, CASE NO. AVU-G-11-01

PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAF		TOTAL			INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
	PROPOSED REVENUE							
	BASE TARIFF REVENUE							
	BASIC CHARGE	\$3,819,312	\$3,729,112			\$16,200		\$74,000
	MONTHLY MINIMUM	1,057,992		1,057,992				
	BLOCK 1	50,158,206	48,280,752	1,276,665	260,052	321,021	19,716	
	BLOCK 2	4,937,757		4,937,757				
	BLOCK 3	6,081,585		6,081,585				
	BLOCK 4	1,531,099		1,531,099				
	BLOCK 5							
	ANNUAL MINIMUM							
	SUBTOTAL NET SHIFTING ADJUSTMENT	\$67,585,950	\$52,009,864	\$14,885,098	\$260,052	\$337,221	\$19,716	\$74,000
	SUBTOTAL	\$67,585,950	\$52,009,864	\$14,885,098	\$260,052	\$337,221	\$19,716	\$74,000
	ADJUST TO ACTUAL	(128,516)		(128,516)	0	0	0	0
	-			· · · · · · · · · · · · · · · · · · ·				
	TOTAL BASE TARIFF REVENUE	\$67,457,434	\$52,009,864	\$14,756,582	\$260,052	\$337,221	\$19,716	\$74,000
	ADJUSTMENT REVENUE							
	UNBILLED REVENUE ADJUSTMENT							
	BASE LOAD THERMS	(1,440,204)		(389,213)				
PDE-G-5	BASE LOAD RATE		91.652¢	72.304¢				
	BASE LOAD REVENUE	(\$1,244,671)	(\$963,254)	(\$281,416)				
	TOTAL UNBILLED THERM ADJ	(1,440,204)	(1,050,991)	(389,213)				
	TOTAL UNBILLED REVENUE ADJ	(\$1,244,671)	(\$963,254)	(\$281,416)				
	WEATHER NORMALIZATION ADJ							
	WEATHER-SENSITIVE THERMS	3,225,558	2,551,846	673,712				
PDE-G-5	WEATHER-SENSITIVE RATE		91.652¢	71.859¢				
	WEATHER-SENSITIVE REVENUE OTHER ADJUSTMENTS	\$2,822,938	\$2,338,818	\$484,120				
	TOTAL ADJUSTMENT REVENUE	\$1,578,267	\$1,375,564	\$202,704	\$0	\$0	\$0	\$0
	TOTAL BASE TARIFF REVENUE	67,457,434	52,009,864	14,756,582	260,052	337,221	19,716	74,000
	TOTAL PROPOSED REVENUE	\$69,035,702	\$53,385,427	\$14,959,286	\$260,052	\$337,221	\$19,716	\$74,000
	TOTAL PRESENT REVENUE	\$70,607,600	\$54,493,458	\$15,413,771	\$274,603	\$332,052	\$19,716	\$74,000
	TOTAL INCREASED REVENUE PERCENT REVENUE INCREASE	(\$1,571,898) -2.23%	• • • •	(\$454,486) -2.95%	(\$14,551) -5.30%		\$0 0.00%	\$0 0.00%

AVISTA UTILITIES IDAHO GAS, CASE NO. AVU-G-11-01 PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	RATES	TOTAL THERMS	TOTAL REVENUE	BASE LOAD THERMS(1)	BASE LOAD REVENUE	WTHR-SENS. THERMS	WTHR-SENS. REVENUE
PRESENT BASELOAD AND WEATHER	-SENSITIVE RAT	<u>E</u>					
SCHEDULE 111		_					
0-200 THERMS	56.587¢	2,410,029	\$1,363,763	2,410,029	\$1,363,763	0	\$0
201-1,000 THERMS	82.865¢	6,128,987	\$5,078,785	6,128,987	\$5,078,785	0	\$0
1,001-10,000 THERMS	75.404¢	8,332,651	\$6,283,152	600,604	\$452,879	7,732,047	\$5,830,273
OVER 10,000 THERMS	70.488¢ _	2,251,914	\$1,587,329	0	\$0	2,251,914	\$1,587,329
TOTAL		19,123,581	\$14,313,029	9,139,620	\$6,895,428	9,983,961	\$7,417,602
AVERAGE RATE		10,120,001	74.845¢	0,100,020	75.445¢	0,000,001	74.295¢
PROPOSED BASELOAD AND WEATH	ER-SENSITIVE R	<u>ATE</u>					
SCHEDULE 111							
0-200 THERMS	52.973¢	2,410,029	\$1,276,665	2,410,029	\$1,276,665	0	\$0
201-1,000 THERMS	80.564¢	6,128,987	\$4,937,757	6,128,987	\$4,937,757	0	\$0
1,000-10,000 THERMS	72.985¢	8,332,651	\$6,081,585	600,604	\$438,351	7,732,047	\$5,643,235
OVER 10,000 THERMS	67.991¢ _	2,251,914	\$1,531,099	0	\$0	2,251,914	\$1,531,099
TOTAL		19,123,581	\$13,827,106	9,139,620	\$6,652,773	9,983,961	7,174,333
AVERAGE RATE			72.304¢		72.790¢		71.859¢

⁽¹⁾ Base load per bill for Schedule 111 is shown on workpaper PDE-G-13 multiplied by total billings from PDE-G-1 705 X 12,964 = 9,139,620